DISTRIBUTION		CONSERVATION COM .ON	Form C-104 Supersedes Old C-104 and C-,
J.S.G.S.		AND	Effective 1-1-65
LAND OFFICE		RANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL GAS			
OPERATOR	-		
PRORATION OFFICE			
Sun Exploration &	Production Co.		
Address P. O. Box 1861, M	lidland, Texas 79702		
Reuson(s) for filing (Check proper bo		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	Name Chang	e Onlv
Chinge in Ownership		Ensate From: Sun	Oil Company
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND) LEASE		
Leose Name State "A" A/C~1	Weil No. Pool Mame, Including	it in the second s	Lease No.
Location	72 Langlie Matti	ix 7 Rvrs.Q.Gryb. State, Fede	rol cr Fee State
Jnit Letter E	1980 Feet From The North Li	ine and 660 Feat Fran	n The West
	27.0		a ine <u>nest</u>
		, NMPM,	Lea County
Narte of Authorized Transporter of O	TER OF OIL AND NATURAL G.	AS	
Texas New Mexico Pi		Box 1510, Midland, 7	roved copy of this form is to be sent)
Nerie of Authorized Transporter of Co El Paso Natural Gas		Address Give address to which approved copy of this form is to be sent) Jal, NM	
Phillips Petroleum	Unit Sec. Twp. Pge.	Box 6666, Odessa Te	exas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 23 23-S 36-E	Is gas actually connected?	1-18-60
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		1-18-00
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi			i i i i i i i i i i i i i i i i i i i
, Sur spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
		·	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	and must be equal to or exceed to all
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Teat	fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas i	
OIL WELL	able for this de	pen or de for full 24 hours)	ift, etc.j
OIL WELL Date First New Oil Bun To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas) Casing Pressure	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Teat	Producing Method (Flow, pump, gas i	ift, etc.j
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas) Casing Pressure	(ft, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Teat Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas i Casing Pressure Water-Bble.	(ft, etc.) Choke Size
OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas) Casing Pressure	(ft, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Teat Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas i Casing Pressure Water-Bble.	ift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Teat Tubing Pressure Oil-Bbis. Length of Teat Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas i Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	ift, etc.) Choke Size Gas-MCF Gravity of Condensate
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