

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11/23/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal and Oil Company State "A" A/c-1 Well No. 72, in SW 1/4, NW 1/4,  
(Company or Operator) (Lease)

Lea 6, Sec. 23, T. 23-S, R. 36-E, NMPM, Langlie-Mattix Pool  
Unit Letter

Lea County. Date Spudded 11/3/59 Date Drilling Completed 11/15/59

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3360.8 Total Depth 3587 G.L. PETD - - -

Top Oil/Gas Pay 3550 G.L. Name of Prod. Form. Seven Rivers

## PRODUCING INTERVAL -

Perforations Sand-jet perforated open hole at 3563

Open Hole 3550 - 3587 Depth 3550 G.L. Depth 3547 G.L. Casing Shoe Tubing

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 70 bbls. oil, 0 bbls water in 4 hrs, 0 min. Size 20/64

GAS WELL TEST - T.P. 225 C.P. 500 G.O.R. 102

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): S.O.T. w/10,000 gal. refined oil and 10,000 lbs. sand

Casing Tubing Date first new

Press. 2500 Press. oil run to tanks 11/20/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None - gas vented

## Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	318	300 + 4% Gal
7"	3550	250 + 4% Gal
2"	3547	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Texas Pacific Coal and Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title: Petroleum Engineer  
Send Communications regarding well to:

Title:

Name: Texas Pacific Coal and Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico