

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09296	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 1	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DUFF RESVR ☒ OTHER _____		8. Well No. 73	
2. Name of Operator Hal J. Rasmussen Operating, Inc.		9. Pool name or Wildcat Jalmat Tns1-Yts-7R	
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/20/90	13. Elevations (DF& RKB, RT, GR, etc.) 3352 GL
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D. 3500	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 2793-2875 Tansill 2941-3382 Yates	20. Was Directional Survey Made	21. Type Electric and Other Logs Run
22. Was Well Cored			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	325		300	
7	20	3537		250	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2793, 2804, 20, 25, 28, 32, 36, 52, 53, 67, 68, 75, 2941, 50, 74, 85, 88, 97, 3014, 31, 40, 53, 58, 68 1 JSPF 3/8"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2793-2875 Acidize w/ 6000 Gal 2941-3382 Acidize w/ 1200 Gal Frac 1160 bbl, 103200# Sd		
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28. PRODUCTION							
Date First Production 1/20/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod					
Date of Test 2/10/90	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 67	Water - Bbl 3.1	Gas - Oil Ratio 83500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 67	Water - Bbl 3.1	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Jay Cherski

2. ? Kunglie Muller E

RECEIVED

MAR 16 1990

OCB
HDEB24 OFFICE