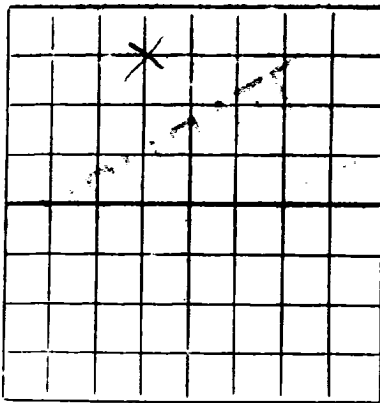




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 7 33

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal and Oil Company (Company or Operator) State "A" A/c-1 (Lease)
Well No. 73, in NE 1/4 of NW 1/4, of Sec. 23, T. 23-S, R. 36-E, NMPM.
Langlie-Mattix Pool, Lea County.
Well is 660 feet from North line and 1980 feet from West line of Section 23. If State Land the Oil and Gas Lease No. is NM-2A
Drilling Commenced November 11, 1959 Drilling was Completed November 22, 1959
Name of Drilling Contractor F.W.A. Drilling Company J.P. (Bum) Gibbina, Inc.
Address Wichita Falls, Texas Midland, Texas
Elevation above sea level at Top of Tubing Head 3352 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3527' to 3577' CTM No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32	New	311	Float			Surface
7"	20	New	3527	Float			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	325	300+4% Gal	Pump & Plug		
8-3/4"	7"	3537	250+4% Gal	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole sand jetted at 3554' for 2 hrs. - SOT with 10,000 gal. refined oil & 10,000# sand.
Result of Production Stimulation Flowed 80 bbls. oil - No water through a 20/64" choke in 8 hrs.
Tested on 11/29/59
Depth Cleaned Out 3577 CTM

BOOK OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3537 BTM feet, and from feet to feet.
Cable tools were used from 3527 CTM feet to 3577 CTM feet, and from feet to feet.

PRODUCTION

Put to Producing November 11, 1959

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1170	T. Devonian	T. Ojo Alamo
T. Salt 1363	T. Silurian	T. Kirtland-Fruitland
B. Salt 2810	T. Montoya	T. Farmington
T. Yates 2932	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3147	T. McKee	T. Menefee
T. Queen 3530	T. Ellenburge	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand				
100	425	325	Red Bed				
425	1273	848	Red Bed, Salt & Anhy.				
1273	2792	1519	Anhy. & Salt				
2792	2916	124	Anhydrite				
2916	3202	286	Anhydrite & Lime				
3202	3537	335	Lime				
3537	3577	40	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1959 (Date)
Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688, Hobbs, New Mexico
Name Perry Hamilton Post Title Petroleum Engineer