District I 1625 N. French Dr., Hobbs. NM 88240

State of New Mexico
Chobbs. NM 88240 Energy, Minerals & Natural Resources Department

Revised February 21, 1994

instructions on back

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

_ AMENDED REPORT

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			2 Pool (ode	71	3 Pool Nan mat: Ton Votes *		\			
	09396		79240			mat: Tan-Yates-		Vell Number			
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Operator

State of New Mexico Energy Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Lease

perator				Lease				Well No.	\neg
Hal J. Rasi	mussen Oper	ating, Inc	•	State A	A/C I			73	}
Juit Letter :	Section	Township		Range		· · · · · · · · · · · · · · · · · · ·	County	1	7
c l	23	22 S		36	5 E	NMPM	Le	ea	1
coual Footage Locati	oa of Well:	<u></u> -				RMPM			-
660	feet from the	North	line and	19	980	feet from t	west	line	}
fround level Elev.		g Formation	1100 200	Pool		ica nom i	ike	Dedicated Acreage:	-
		Yates		Inlmat-	INSL-YTS-	7D		320	- 1
1. Outline t	he acreage dedicated		by colored per	cil or hachure m	arbs on the plat I	helaw		Acres .	
					•				
2. If more t	han one lease is ded	icated to the well, o	xuline each and	identify the own	enthip thereof (b	oth as to working	g interest and s	royalty).	
unitizatio If answer is this form if No allowabi	han one lease of diffing, force-pooling, etc Yes	.7 No If and and tract description the well until all	wer is "yes" typ	oe of consolidation actually been consolidated	on neolidated (Use (by communitiza	reverse side of			-
760	,059)	SEC.	**84 TTON	*26	7310	Pri Po CC His CC be CC Pri	I hereby mained hereing st of my browless of my bro	smussen Operating 3/91 OR CERTIFICATION I that the well location show as plotted from field notes of made by me or wider m at that the same is true an best of my browledge an	Inc
330 660 5	90 1320 1650	1980 2310 26	40 20		1000 50	0 0			1

Submit to Ap, opriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease					Well No.	
Clayton Wil	liams	Energy,	, inc.		Sta	te A A/C	1			73	
Unit Letter	Secti	on	Township		Range			Cc	ounty		
С		23		23\$		36E	NMI	PM		Lea	
Actual Footage Loca	rion o	Well:									
1980	feet f	rom the	West	line and	660	<u> </u>	feet fr	om the	North	line	
Ground level Elev.			cing Formation		Pool					Dedicated Act	reage: -:
N/A			/ates		L		ites 7 River:	\$ 		320	Acres
2. If more unitizated If answer this form No allows	than of than of than of the Yes is "no of the couple with the couple with the couple of the couple o	one lease is one lease of once-pooling, list the ownessary. Il be assigned	dedicated to the vidifferent owners, etc.? No ners and tract desert to the well united to	et well by colored per well, outline each and hip is dedicated to the If answer is "yes" type scriptions which have til all interests have be interest, has been app	identify the over well, have the or consolidar actually been consolidateen consolidate	wnership then interest of al tion consolidated. d (by commu	cof (both as to wo	nsolidat	ed by comm	unitization,	
	*65 50'	/650/	1980' **7? ** + 27	# 48	310'	 1650' 	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Signa Printe Robi Prositi Proc Comp Clay Date 09/0	I hereby nined hereiv of my browle hire Alm ed Name in S. McCoon duction yeton Will 09/93	certify that in true and edge and belief	the information complete to the
								on the actual super correlation belief	his plat wo al surveys rvison, and ect to the	as plotted from made by made that the sa best of my	location shown field notes of e or under my me is true and knowledge and
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WELL LOCATION AND ACREAGE DEDICATION PLAT

660 feat from the NORTH line and 1980 feat from the WEST line			All Distances mu	ist be from the oute	boundaries	of the section		
nil Letter Section 2 Township 22 S 36 E NMPM Le a mult Forage Location of Well: b 0				Lease				Wall No.
and Fodage Leading of Well: Lead Lead Leading Formation Lead	l J. Rasmu	ussen Operat	ing, Inc.	State A	A/C	1		73
transit Forage Location of Well: 66 0 feet from the APPLT	etter Sec	ction To	ownship	Range			County	
Leand Forces Location of Well:	C	23	22 S	3	6 E	NUPM	Le	2a
Pool Producing Formation Pool NATE Jalmat - TNSL-YTS-7R 32.0 Acres	Footage Location	of Well:						
Producing Formation	660 sea	of from the NO	RTH line	and 191	30	feet from t	the WES	i line
1. Oulline the screage declicated to the subject well by colored pencil or harbure marks on the plat below. 2. If more than one lease is declicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is declicated to the well, have the interest of all owners been consolidated by communitization, force-pooling etc.? Yes No If surver is "yes" type of consolidated. (Use reverse side of this form if necessary. No allowable will be suchposed to the well smill all interests have been consolidated (type communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I Account of my knowledge and belief. Signature 1439 D. Cherski. Position Agent. Company Hal J. Rasmussen Operation Surveyor Certify that the well location is on this law was plotted from field so not that share well accounted that the same is true correct to the best of my knowledge. Date Surveyed Signature & Scal of						100 110111		
1. Outline the scraage dedicated to the subject well by colored pencil or hacture marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the convertipip thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc. 7 Yes No If surver is "or If the owners and trust descriptions which have actually been consolidated. (Use reverse tide of this form if necessary.) No allowable will be safeped to the well until all interests have been consolidated (by communitization, institution, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION In Account of my knowledge and belief. Signature 165.6 1 23. 10 SURVEYOR CERTIFICATION I hereby certify that the well location is on this play was plotted from field so not the field of the field o		VAT	٠£ <		TNSL-YT	S-7R		320
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, uniformation, force-pooling, etc.? Yes No. If surver is "yes" type of consolidation If surverse is "oo" list the owners and trust descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No silvavable will be surigined to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information of the property of the complete it is true and complete it best of my knowledge and belief. Signature SEE TOON SURVEYOR CERTIFICATION I hereby certify that the well location is on this plan was plotted from fuld no on this plan was plotted from full no on the full not	1. Outline the	acreage dedicated to	the subject well by colon					Aucs
OPERATOR CERTIFICATION I hereby certify that the inform contained herein in true and complete in best of my browledge and belief. Signature Printed Name Jay D. Cherski Position Agent Company Hal J. Rasmussen Operation Bute Surveyor Certification I hereby certify that the well location in on this plat was plotted from field no actual surveys made by me or and in the same is true correct to the best of my browledge belief. Date Surveyed Signature & Scal of	2. If more than 3. If more than unitization, i Yeu If answer is "n this form if non No allowable v	in one lease is dedicate in one lease of different force-pooling, etc.? es	ed to the well, outline each m ownership is dedicated to If answer is "ye d tract descriptions which e well until all interests h	to the well, have the case type of consolidate have actually been consolidated	mership therece interest of all on onsolidated. (of (both as to working owners been consoli Use reverse side of	idated by comm	nunitizatioa,
I hereby certify that the information of this plat was plotted from field an actual surveys mede by my browledge belief. I hereby certify that the series is true and complete the best of my browledge and belief. Signature Printed Name Jay D. Cherski Position Agent Company Hal J. Rasmussen Operation Surveyor CERTIFICATION I hereby certify that the well location to this plat was plotted from field no actual surveys mede by me or under supervisor, and that the same is true correct to the best of my browledge belief. Date Surveyed Signature & Scal of	U. 422 C.500 C							
contained herein in true and complete the best of my browledge and belief. Signature Printed Name Jay D. Cherski Position Agent Company Hal J. Rasmussen Operation By 76 10 SURVEYOR CERTIFICATION 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or under supervison, and that the same is true correct to the best of my browledge belief. Date Surveyed Signature & Scal of			The second secon	, , , , , , , , , , , , , , , , , , ,	· · ·		OPERAT	OR CERTIFICATION
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Signature & Seal of			23			а я с ь	n this plat wo ctual surveys upervison, and orrect to the elicf.	as plotted from field notes of made by me or under my d that the same is true and
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