Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 8824 <u>DISTRICT 11</u> P.O. Drawer DD, Artesia, NM 88		OLO	CON	lls and N SERV P.O.	New Mexico Iatural Resources Depa VATION DIVIS Box 2088	ION		Form C-104 Revised 1-1-89 See Instructions at Bottom of Pay
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410				Mexico 87504-2088			
<u>I.</u>	REC	QUEST F	OR A	LLOW, ORT C	ABLE AND AUTHO	RIZATI	N	
Openior Hal J. Rasmussen	Operating						Well API No. 30-025-0939	97
Address						l_		
Six Desta Drive, Reason(s) for Filing (Check proper	bar)	JU, MIGI	and,	lexas	0 Other (Please	erolain		
New Well Recompletion Change in Operator I change of operator give name	Oil Casingh		Dry Ga	. .				
ind address of previous operator .								
I. DESCRIPTION OF W Lesse Name	ELL AND LI	the second se	1					· · · · · · · · · · · · · · · · · · ·
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Location Unit Letter G		1980			Neuth	1		
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Section 23 To	ownship 23	<u>S</u>	Range	36	Е, NMPM,	L	.ea	County
II. DESIGNATION OF T	RANSPORTI	<u>ER OF OI</u>	L ANI) NATI	JRAL GAS			
Name of Authorized Transporter of Texas New Mexico		or Conden	not a	X	Address (Give address to	which appro	rved copy of this form	n is to be sent)
Name of Authorized Transporter of			or Dry (Gas X	Box 42130, Hou Address (Give address to	ston, I	<u>x 77242</u>	
XCEL Gas Co.				·	<u>Six Desta Dr.</u>	Suite 5	800, Midlar	n is to be sent) nd, Tx 79705
ve location of tanks.	Unit	Sec.	Twp.	Rge. 	Is gas actually connected? Yes	W	hen 7 8/18/9	
- COME DETION DATA		Oil Well		comming as Well	ling order number:	Deeper	Plug Back Sa	me Res'y Diff Res'
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.