

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 2088, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-09397

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

3. Address of Operator
Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location
Unit Letter G: 1980 Feet From The North Line and 2310 Feet From The East Line
Section 23 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
8/18/90
13. Elevations (DF& RKB, RT, GR, etc.)
14. Elev. Casinghead

15. Total Depth
3585
16. Plug Back T.D.
3380
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2918, 3123, Yates
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL COMPLETIONS					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE
2 3/8
DEPTH SET
2918
PACKER SET

26. Perforation record (interval, size, and number)
2918, 2923, 2929, 2945, 2951, 2970, 2987,
2989, 3009, 3027, 3029, 3104, 3121, 3123

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
2918-3123
AMOUNT AND KIND MATERIAL USED
Acidize w/ 1500 gal, Frac
w/ 1400 bbl
200,000 # 12/30 sand

28. PRODUCTION

Date First Production
8/18/90
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump 1"X1 1/2"X12"
Well Status (Prod. or Shut-in)
Prod.
Date of Test
9/04/90
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
0
Gas - MCF
980
Water - Bbl
3.8
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl
0
Gas - MCF
980
Water - Bbl
3.8
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Engineer 3a Langley