State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I	OIL CONSERVAT	TION DIVISION	MIDE E ANNO	
P.O. Box 1980, Hobbs, NM S8240	P.O. Box 2088		WELL API NO.	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mer	xico 87504-2088	5. Indicate Type of	0-025-09398
DISTRICT TIL				STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Gas Well Well	OTHER		Sı	tate A A/C 1
2. Name of Operator Raptor Resources Inc.			8. Well No.	
Raptor Resources, Inc. 3. Address of Operator			98 9. Pool name or Wildcat	
901 Rio Grande, Austin, TX 78701			Jalmat Tansill Yates 7 Rvrs (Oil)	
4. Well Location Unit Letter B 660	Feet From The Nor	th 1: 2	130	Fact
Unit Letter 2	reet from The	Line and 2	Feet From	The Line Line
Section 23	Township 23S	Range 36E	NMPM	Lea County
<u> </u>	10. Elevauon (Show wh	sether DF, RKB. RT, GR, ctc.)		///////////////////////////////////////
	Appropriate Box to Indic	ate Nature of Notice, I	Report, or Other	Data
NOTICE OF INT	ENTION TO:	SUE	BSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	\boxtimes	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER	,	
12. Describe Proposed or Completed Opwork)SEE RULE 1103.	erations (Clearly state all pertinent	details, and give pertinent dates, in	cluding estimated date of	starting any proposed
3/20/01 MIRU. GIH POOH W/ tbg 3300'. load hole W/ 2% KCl test csg 2933', 3013', 3026', 3083', 3099', 316 15% HCl acid, POOH. GIH W/ 5 1/ water foamed to 70 quality W/ 271 7 4/7/01 Release packer & POOH W/ 4/11/01 RU ABC Services, clean our RD ABC Services. 4/12/01 GIH W/ 98 jts 2 3/8" tbg se	to 500 #, POOH. GIH perf 06', 3151', 3158', 3162', 3213 '2" Model R packer set @ 28 T CO2 W/ 15,000# 20/40 and packer & Tbg. GIH W/ tbg to the set of the	the Yates/Seven Rivers at ' & 3259' W/ 1 SPF, for a 85'. Frac the Yates/7 Rvrs 175,000# 12/20 sand. ag sand fill @ 3111', pulle 0', POOH. GIH tag fill @	2936', 2946', 2964, total of 20 holes. A perfs W/ 46,800 ga d tbg above perfs, S	2974' W/ 2SPf and perf @ Acidizeperfs W/ 32000G all 40# Water Frac G gelled SI waiting on foam air unit.
4/13/01 RDMO Basic Energy Well	Service. Place well on pump			*
Test Dated 4/23/01: 0 BO/D; 0 I	3W/D; 171 MCF			
12. I hereby certify that the information above is tri	ue and complete to the best of my knowled	ge and belief.		
SIGNATURE BUILD	ally	R egulatory A	gent for Raptor	DATE
TYPE OR PRINT NAME Bill R. Keathly,	Regulatory Agent			TELEPHONE NO. 915-697-1609
(this space for State Use)				213. (1
APPROVED BY		- TITLE (Selection)	**	DATE TO DATE
CONITIONS OF APPROVAL, IF ANY:				