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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO. <b>30-025-09398</b>
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  State 'A' A/C 1	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. <b>98</b>	
v Name of Operator <b>Raptor Resources, Inc.</b>		9. Pool name or Wildcat <b>Jalmat Tansill Yates 7 Rvrs (Pro Gas)</b>	
3. Address of Operator <b>901 Rio Grande, Austin, TX. 78701</b>			
4. Well Location Unit letter <b>B</b> <b>660</b> Feet From The <b>North</b> Line and <b>2130</b> Feet From The <b>East</b> Line Section <b>23</b> Township <b>23S</b> Range <b>36E</b> NMPM <b>Lea</b> County			
10 Date Spudded <b>11/19/60</b>	11. Date TD Reached <b>12/5/60</b>	12 Date Compl. (Ready to Prod) <b>4/12/01</b>	13. Elevation (DF & RKB. RT. GR. etc.)
14. Elev. Casinghead	15. Total Depth <b>3605</b>	16 Plug Back TD. <b>3300'</b>	17. If Multiple Compl How Many <b>1</b>
18. Intervals Drilled By	Rotary Tools <b>XX</b>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>2933 - 3259' Yates/Severn Rivers</b>			20. Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run			22. Was Well Cored <b>No</b>

21 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

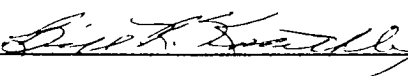
24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" Tbg.	3020'

26 Perforation record (interval size, and number) Perf Yates/7 Rvrs @ 2936,2946',2964 & 2974' W/ 2 SPF, and 2933', 3013',3026',3086',3099',3106',3151',3158',3213' 3259 W/ 1 SPF. Total of 20 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2936-3259	32000 g 15% HCl. Frac W/48,000 g 40# Gel foamed to 70Q W/ 271T CO2 W/ 15000# 20/40 & 175000# 12/20 Brady Sd

28. PRODUCTION							
Date First Production <b>4/13/01</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date d of Test <b>4/23/01</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>171</b>	Water- Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>171</b>	Water- Bbl. <b>0</b>	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By <b>Marc Briggs</b>
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name <b>Bill R. Keathly</b>	Title <b>Regulatory Agent</b>	Date <b>5/21/01</b>