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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2A
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. 98
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 23-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3345.46' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and tubing.
2. Ran retrievable bridge plug to 3558'. Pressured to 2000#. Tested OK. Swabbed.
3. Perf. 3428-30-32-44-63-84-88-93-99-3516-27-31' (12 - 3/8" holes)
4. Acidized w/1000 gal. 15% NE acid.
5. Fraced w/20,000 gal. brine + 15,000# 20/40 sand.
6. Cleaned cut sand to TD.
7. Ran tubing to 3528' and put well on pump.
8. RBP left in well at 3558'. Placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 11-20-67

APPROVED BY [Signature] TITLE DATE NOV 20 1967

CONDITIONS OF APPROVAL, IF ANY: