## NEW M. .ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psis at 80° Fahrenheit.

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, Sec	23	т 23-8	R 36-E	, NMP	M.,	englie-Ke	ttix	· · · · · · · · · · · · · · · · · · ·	Pool	
er B		County Da	es Consider	11/19/6	O 13	its Drilling	Completed	12/5/6	9	
		Elevation	3355 KB	n an an constitute and a sufficient of	_Total Dept	3605	PBTD			
	<del>,</del>	Top Oil/Gas	Pay 3580		_Name of Pr	ed. Form	Seven Ri	vers		
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v certify tha	at the info	ormation given	above is cro	s and comp	olete to the l	best of my k	nowledge.			
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12/6	////	///EL		Title	District Send Cor	nmunication	s regarding	well to:		
12/6	1. J.C.				Send Cor	L. Engineen munication	s regarding		ny	
	indicate lo  B  G  J  O  and Generate Feet  313  3570  3493	indicate location:  B A  G H  J I  O P  ng and Cementing Record Freet Sax  313 300  3570 250  3493	pany or Operator)  Sec	pany or Operator)  Sec. 23. T. 23-8. R 36-8  County. Date Spudded. Elevation 3355 KB  Top Oil/Gas Pay 358  PRODUCING INTERVAL - Perforations Open Hole 3580 - 360 OIL WELL TEST - Natural Prod. Test: Test After Acid or fracture load oil used): Test After Acid or fracture Fret Sax Test After Acid or fracture Choke Size Method Sand): Casing Press. Cil Transporter Gas Transporter Gas Transporter Gas Transporter  Test Sax Test After Acid or Fracture Choke Size Method Casing Tucing Press. Cil Transporter Gas Transporter Gas Transporter Test Casing Tucing Casing T	EREBY REQUESTING AN ALLOWABLE FOR A WELL  ACTION Sec. 23. T. 23-3. R. 36-B. NNE.  County. Date Spudded.  Indicate location:  County. Date Spudded.  Elevation 3355 IB  Top Oil/Gas Pay 3580  PRODUCING INTERVAL.  Perforations  Open Hole 3580 - 3605  Oil Well TEST.  Natural Prod. Test: bolls.ciil.  GAS WELL TEST.  Natural Prod. Test:  Ing and Committing Record Method of Testing (pitot, hack present feet Sax  Test After Acid on Fracture Treatment of Choke Size Press of Nesting Press.  250 Acid or Fracture Treatment of Testing Press.  3570 250 Acid or Fracture Treatment of Testing Press.  363 Transporter Town Nest Press.  Gas Transporter Town Nest Press.  9 Certify that the information given above is crus and company of the county of th	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN  Affice Coal & Coil Co. State "A"   Vol   No. 98  pany or Operator) (LANE)  Sec. 23   T. 23-8   R. 36-8   NMPM   L.  County. Date Spudded   11/19/60   D.  Elevation   3355   KB   Total Depti  Top Oil/Gas Pay   3580   Name of Fr.  PRODUCING INTERVAL    Perforations   Open Hole   3580 - 3605   Casing Sho   OIL WELL TEST   Natural Prod. Test:   bels.cii,   Test After Acid or Fracture Treatment (after rec   load oil used):   70   bels.cii,   0   bels.cii,   GAS WELL TEST   350f   TP, 875f   G.P.  Natural Prod. Test:   MCF/Days H Method of Testing (pitot, back pressure, etc.):   Test After Acid or Fracture Treatment to Choke Size   Method of Testing   Test After Acid or Fracture Treatment to Constitute   Sand):   SOT   VIO   COO   Sal.   lease   cil   Casing   2000   Frees   oil run to tank   Gil Transporter   Tests   Natural Gas   Test Test Fil Pase Natural Gas   Yilman Test   Sal   Test   Gas Transporter   KI Pase Natural Gas   Yilman Test   Test   Test   Test Pase   Natural Gas   Yilman Test   Test   Test   Test Pase   Test   Test   Test Pase   Test   Test   Test Pase   Test   Test   Test After   Acid or Fracture Treatment   Test   Test   Test   Test After   Acid or Fracture Treatment   Test   Test	REBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  MINE Cool & Oil Co. State MR Mo-1 , Well No. 98 , in pany or Operator) (Leve.  Sec. 33. T. 23-8 R. 36-8 NM/2M. Langlie-M. Sec. 33. T. 23-8 R. 36-8 NM/2M. Langlie-M. Sec. 33. T. 23-8 R. 36-8 NM/2M. Langlie-M. Sec. 35. T. 23-8 R. 36-8 NM/2M. Langlie-M. Sec. 35. Top Oil/Gas Pay 3550 Data Drilling indicate location:  Top Oil/Gas Pay 3550 Name of Prod. Form. PRODUCING INTERNAL - Perforations. Open Hole 3580 - 3605 Dataing Shoe 3580 OIL WELL TEST - Natural Prod. Test: Duls.cii, Duls water in Joan Sec. 3580 Delay of the Sec. 3680 Delay of the Sec.	REBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Affice Coal & Odl Go. State MAR A/ol Well No. 98 in. M.  Affice Coal & Odl Go. State MAR A/ol Well No. 98 in. M.  (Icae. T. 204 R. 36-B NAPM Langlio-Mattix  Sec. 23 T. 204 R. 36-B NAPM Langlio-Mattix  County. Date Spudded 11/19/60 Date Drilling Completed Seven Rilling Completed 3555 RB Dotal Depth 3605 PRID.  Top Oil/Gas Pay 3580 Name of Frod. Form. Seven Rilling Completed Top Oil/Gas Pay 3580 Name of Frod. Form. Seven Rilling Completed Top Oil/Gas Pay 3580 Name of Frod. Form. Seven Rilling Completed Top Oil/Gas Pay 3580 Name of Frod. Form. Seven Rilling Completed Name of Frod. Form. Seven Rilling Complete Name of Frod. Form. Seven Rilling Compl	REBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Afric Coal & Oll Co. State "A" A/o-1   Well No. 98   in.   M.    Jany or Operator)   (14 we    Sec. 23   T. 23-8   R. 36-8   NAPM   Langlie-Mattix    County. Date Spudded   11/19/60   Date Drilling Completed   12/5/6    Elevation   3355   KB   Jotal Depth   3605   PRIO    Top Oll/Gas Pay   3580   Jame of Freel. Form.   Beven Rivers    Perforations   Open Hole   3580 - 3605   Dasing Since   3580   Tuking   3503    OIL WELL TEST   Date of Freely of Volume of Oil equal to value of Oil well trest    O P   Load oil used);   To Date of Pay    O P   Load oil used);   To Date of Pay    As WELL TEST   Statural Front Test    Free   Sax   Test After Acid or Fracture Treatment Lafter recovery of volume of oil equal to value of Oil well trest    Acid of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Choke Size   Well of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Choke Size   Well of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Choke Size   Well of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Choke Size   Well of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Choke Size   Well of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Choke Size   Well of Testing (pilots, how pressure, etc.);   MCF/Day; Hours flowed    Acid of Fracture Treatment (live acounts of materials used, such as acid, water, oil sand);   Soft VID (COO St.)   Lesse etc.   E. 500   Monité Kerkill & 1    Cas Transporter   K. Pase Natural Cas   Many Chapter of Containing pressure    For State   Many Containing pressure   MCF/Day (pilots)   Monité Kerkill & 1    Conservation Commission   Day (Containing pressure   MCF/Day (pilots)   Many Containing pressure   MCF/Day (pilots)   MCF/Day (pilots)	