STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

November 22, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

> Chevron USA Inc. P. O. Box 1150 Midland, TX 79702-1150

ATT: Janice Ripley

RE: Reclassification of Well Alice Paddock, #3-P, Sec. 1, T22S, R37E Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the abovereferenced well will be reclassified from a gas well to an oil well in the Tubb Oil and Gas Pool effective January 1, 1992, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 2, 1991.

If this well is to be reclassified from gas to oil, please file the following:

C-102, acreage dedication plat, outlining 40 acres for oil
C-104 if gas transporter changes due to reclassification

Very truly yours,

ou conservation division

Jerry Sexton' Supervisor, District I

JS:ed/nm

CC: Chevron USA Inc. P. O. Box 670 Hobbs, NM 88240

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	<b>OIL CONSERVATION DIVISION</b>
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					G	GAS - OIL RATIO	ιζ <u>ν</u>	UO TI	TEST						e	
CHEVRON U.S.A. INC.						Pool	ž						County			
Ktess P.O. BOX 670	HOBBS	. NEW	NEW MEXICO		88240		1YPE OF 1EST - (X)		Schodulod			Completion			Special	
	WELL		LOCATION	z		DATEO	rus		- Ins	DNILY	HIDNIH	bl		PROD. DUHING TEST		
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uctions:										l lier	hereby certify that the	fy that	the abo	above information is	nation is	
uring gas-oil ratio test, each well shall be produced at a rate not exceeding the formula allowed.	ull be pro	duced ;	at a rate	i not ex	ceediin				:		leie la Illa	) best of	my knov	complete to the best of my knowledge and belief.	d belief.	uue .
well is located by more than 25 perc	ciit. Öpei	rator is	CINCOUL	nord in		a un dor ann 9	^noy	able for the	he pool in	-						

Rule 301, Rule 1116 & appropriate pool rules )

eport casing pressure in lieu of tubing pressure for any well producing drough casing.

that well can be assigned increased allowables when authorized by the Division.

well is located by more than 25 percent. Operator is encouraged to take advartage of this 25 percent tolerance in

as volumes must be reported in MCF measured at a pressure base of 15/025 psia and a temperature of 60° F.

Signature Printed name and title 5 UNARC IN 12 121 SPECIALIST Robus Tion 394-3133

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