NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

1.0

Form C-103

| (| Submit t | to appropriate | District | Office | as r | per | Commission | Rule | 1106) |
|---|----------|----------------|----------|--------|------|-----|------------|------|-------|
| ٠ | Dasini v | to app-op-tate | | • | | | | | |

| COMPANY Gulf Oi | | L Corporation Bo | | ox 2107 - | x 2167 - Hobbs, New Mexico | | | | | | | |
|------------------|---------|------------------|------|-----------|----------------------------|-----|-----|--------|-------|-------|-------|----------|
| (Address) | | | | | | | | | | | | |
| LEASE Alice Pa | ddock | WELL | NO. | 3 | UNIT | P | S | 1 | T | 22 | ^R | 37 |
| DATE WORK PE | RFORM | ED 5-5 thru | 5-28 | -58 | POOL | | T | abb G | | | | |
| This is a Report | of: (Ch | neck appropr | iate | block | c) | Re | sul | ts of | Test | of Ca | asing | Shut-off |
| Beginnin | g Drill | ing Operatio | ns | | | Re | me | dial ' | Work | : | | |
| Plugging | | | | | X |]Ot | her | Fr | estur | • Tre | ut | <u></u> |

Detailed account of work done, nature and quantity of materials used and results obtained.

Frasture treated Tubb gas some as follows:

Pulled tabing and rods. Loaded hale with 370 barrels No-Elek mud. Ran 3-1/2" tubing. Loaded hale and broke formation with 60 barrels all at 6,000f. Fracture treated with 30,000 gallens refined all with 1# sand per gallen in 3 equal stages of 10,000 gallens each. Flushod first two stages with 75 barrels all and last stage with 150 barrels all. Pumped 75 perforation ball scalers after first two stages. Injection rate 12.9 barrels per minute. Maximum preating pressure 5850-5200f. Pulled 3-1/2" tubing and re-ran 2-3/8" tubing with tail pipe and engaged paaker at 5649". Swabbed and tested Tubb gas sone; returned well to preduction.

| FILL IN BELOW FOR REMEDIAL WOR | K REPORTS ONL | Y | | | | | | |
|---|-------------------|--------------------------------|----------------------|--|--|--|--|--|
| Original Well Data: | | | | | | | | |
| DF Elev. 3358' TD 7064' PBD 63 | 501 Prod. Int. 61 | 50-62101 Comp | 1 Date 8-26-46 | | | | | |
| Tbng. Dia 2-3/8"Tbng Depth 6253' | Oil String Dia | Oil Strip | ng Depth 6953 | | | | | |
| Perf Interval (s) 6150-6210 | | | | | | | | |
| Open Hole Interval • Prod | ucing Formation (| s) Tubb sand | | | | | | |
| RESULTS OF WORKOVER: | <u></u> | BEFORE | AFTER Tubb gas | | | | | |
| Date of Test | | | 5-22-58 | | | | | |
| Oil Production, bbls. per day | | | | | | | | |
| Gas Production, Mcf per day | | | 4424 | | | | | |
| Water Production, bbls. per day | | | | | | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | 13,794 | | | | | |
| Gas Well Potential, Mcf per day Bst. | Open Flow | | 7252 | | | | | |
| Witnessed by C. C. Brown | | Gulf Oil | Corporation | | | | | |
| | | (Comj | | | | | | |
| OIL CONSERVATION COMMISSION Name | | and complete t | to the best of | | | | | |
| Title | Position Ar | Position Area Production Supt. | | | | | | |
| Date (95) | Company Ou | Lf Oil Chrporat | ion | | | | | |

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