

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Alice Paddock WELL NO. 3 UNIT P S 1 T 22-S R 37-E

DATE WORK PERFORMED 7-11-56 11-2-56 POOL Tubb

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Dually completed

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHES SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3358' TD 7064' PBD 6350' Prod. Int. 6120-6350' Compl Date 8-26-46  
Tbng. Dia 2-3/8" Tbng Depth 6262' Oil String Dia 7" Oil String Depth 6953'  
Perf Interval (s) 6150-6190' 6210-6250'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Tubb

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by C. C. Brown

Gulf Oil Corporation

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer  
Title Engineer District 1  
Date NOV 9 1956

Name B. J. Brown  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

Dually completed as Blinbry and Tubb as follows:  
(Oil) (Gas)

1. Pulled tubing. "An steel line measurement to 6350'. Set Baker Model D production packer on wire line at 6100'. Ran 201 joints 2-3/8" tubing with GOT circulating valve in open position at 6166', seal nipple at 6134' and GOT circulating valve in closed position at 6067'. Swabbed and well kicked off.
2. Closed circulating valve at 6166'. Unlatched from packer, pulled tubing and seal nipple. Perforated 7" casing from 5545-5600', 5634-5690' and 5735-5760' with 2, 1/2" jet holes per foot.
3. Ran 2-3/8" tubing with bridge plug at 5771' and parent packer at 5724'. Swabbed dry. Treated formation thru perforations in 7" casing from 5735-5760' with 2000 gallons 15% NE acid. Injection rate 23 bbls per minute. Swabbed dry. Reset bridge plug at 5700' and parent packer at 5625'. Swabbed dry. Treated formation thru perforations in 7" casing from 5635-5690' with 5000 gallons 15% NE acid. Injection rate 1.8 bbls per minute. Swabbed dry. Reset bridge plug from 5700' to 5610' and parent packer at 5535'. Swabbed dry. Treated formation thru perforations in 7" casing from 5545-5600' with 5000 gallons 15% NE acid. Injection rate 2 bbls per minute. Swabbed dry.
4. Tested casing with 900#, OK. Pulled 2-3/8" tubing, bridge plug and parent packer. Ran 3-1/2" tubing with 7" packer at 3442'. Treated formation thru perforations in 7" casing from 5545-5760' with 18,000 gallons refined oil with 1# sand per gallon. Injection rate 14 bbls per minute. Pulled tubing and packer.
5. Ran 2-3/8" tubing with parent packer at 5476'. Swabbed and well kicked off. Pulled tubing and parent packer. Ran 2-3/8" tubing and seal nipple set in packer at 6100'. Swabbed and well kicked off.
6. Closed circulating valve in Blinbry Zone at 6063'. Blinbry Zone temporarily closed in. Well now producing from Tubb Gas Zone.