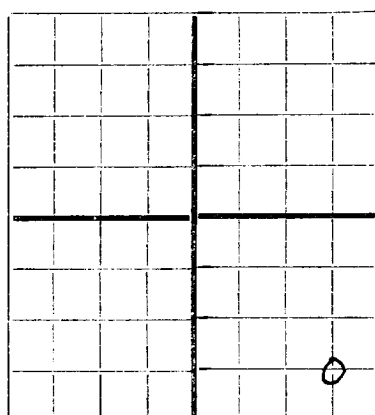


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 23 1946

RECEIVED
MOBBS OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Box 661 Tulsa 2, Oklahoma
Company or Operator Address
Alice Paddock Well No. **3** in **SE** of Sec. **1**, T. **22S**
Lease
R. **37E**, N. M. P. M., **Penrose** Field, **Lea** County.
Well is **1980** feet south of the North line and **660** feet west of the East line of **SE 1/4**
If State land the oil and gas lease is No. **--** Assignment No. **--**
If patented land the owner is **--** Address **--**
If Government land the permittee is **--** Address **--**
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **12-14** 19 **45** Drilling was completed **3-18** 19 **46**
Name of drilling contractor **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3358** feet. **Derrick Floor**
The information given is to be kept confidential until **--** 19 **--**

OIL SANDS OR ZONES

No. 1, from **6120** to **--** No. 4, from **--** to **--**
No. 2, from **--** to **--** No. 5, from **--** to **--**
No. 3, from **--** to **--** No. 6, from **--** to **--**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **--** to **--** feet.
No. 2, from **--** to **--** feet.
No. 3, from **--** to **--** feet.
No. 4, from **--** to **--** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8R	Smls	300'					
9-5/8"	36	8R	Smls	2949'					
7"	23	8R	Smls	6953'			6150' 6210'	6190' 6250'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	300	300	Howce		
12-1/4	9-5/8	2949	1300	Howce		
8-3/4	7	6953	700	Howce		

PLUGS AND ADAPTERS

Heaving plug—Material **--** Length **--** Depth Set **--**
Adapters—Material **--** Size **--**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Acidized	3-27-46	with 2000 gallons		Acidized	4-17-46	with 10,000 gallons
Acidized	3-29-46	with 3000 gallons		Acidized	5-2-46	with 2000 gallons
Acidized	4-8-46	with 6000 gallons		Acidized	5-6-46	with 5000 gallons

Results of shooting or chemical treatment **--**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **7064** feet, and from **7064** feet to **6350** feet
Cable tools were used from **--** feet to **--** feet, and from **--** feet to **--** feet

PRODUCTION

Put to producing **April 4** 19 **46**
The production of the first 24 hours was **87** barrels of fluid of which **100** % was oil; **--** % emulsion; **--** % water; and **--** % sediment. Gravity, Be. **36**
If gas well, cu. ft. per 24 hours **--** Gallons gasoline per 1,000 cu. ft. of gas **--**
Rock pressure, lbs. per sq. in. **--**

EMPLOYEES

--, Driller **--**, Driller
--, Driller **--**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **--**day of **September 18**, 19**46****H. W. Evans**
Notary PublicMy Commission expires **March 16, 1948**

Tulsa, Oklahoma September 18, 1946

Name **H. G. Davis**Position **Ass't. General Superintendent**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	304		Red bed
	890		Shale
	1280		Anhydrite
	1755		Anhydrite and salt
	2030		Anhydrite
	2298		Anhydrite and salt
	2456		Salt and lime shell
	2750		Anhydrite
	2875		Anhydrite and lime
	2950		Anhydrite
	3140		Lime
	3605		Lime and anhydrite
	7064		Lime (TOTAL DEPTH)