## Submit to Appropriate

District Office	Energy, Minerals and Natural Resolution
State Lease 6 copies Fee Lease 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO P.O. Box 2088

ate of New Mexico , Minerals and Natural Resources Department					Form C-105 Revised 1-1-89								
•						WEL	L API NO.						
CONSERVATION DIVISION					30-025-09937								
P.O. Box 2088					5. Indicate Type of Lease								
Santa Fe, New Mexico 87504-2088				STATE FEE X									
						6. State Oil & Gas Lease No.							
TEROPT AND LOC													
COMPLETION REPORT AND LOG						7. Lease Name or Unit Agreement Name							
DRY []	OTHER					-   "							
							Anı	ni	e Ch	ris	stma	as	
Dti	SVR X OTI	#70											
X RE	SVR (X) OII					8.	Well No.						
						1							
oratio	1					9.	Pool name						
	_		2020	,		Blinebry Oil							
25, Mi	lland,	_TX	7970	ــــــــــــــــــــــــــــــــــــــ									
From The	Sout	<u>h</u>	Line an	xd		198	6 4Feet I	ron	a The		les	Line	
	22S	Range	37			NMP	M L	ea				County	
nship 12. Date Cor			13.	Elevation	)NS	(DF&	RKB, RT, C	R,	etc.)	14. I	lev. C	asinghead	
1/3		, , , , , , ,					' GR			L			
1/ 5	7 If Multiple	Compl. H	low	18. Int	erv	als I	Rotary Too	ak		I <sup>Cab</sup>	le Too	ls	
	Many Zon	es?									-1 C	vey Made	
ottom, Name								20.	Was Din	bcuoi	at Sur	vey ivade	
У							00 11/ 11	7-11	Cored				
							22. Was W	(ell					
SING RI	ECORD	(Repor	t all str	ings s	et	in w	ell)		00BB	—-Т	A 3.44	OUNT PULLEI	
	DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PU							
		L						<del></del>		$\neg$			
NA													
NA													
		<del> </del>											
TO DECORD						25.							
VER RECO		MENT	SCR	EEN	SIZE DEP			H SE	SET PACKER SET				
OTTOM	OTTOM SACKS CEMENT SCREEN					2-3/8" 5				<u> 360</u>	0		
	<del> </del>										<b>70</b> 1	FERE ETC	
number)	L		27. A	CID, S	SH	OT, I	RACTU	RE	, CEMI	INI	SQL	JEEZE, ETC.	
DEPTH INTERV					AL AMOUNT AND KIND MATERIAL USED								
6 holes) 5661 - 5			8.6	69' 3700 gals. 15% NEFo									
							ac	:i.	d				
		icento	<u> </u>				1						
tion Method (	PRODU	JCTIO lift, pumpi	JIN ing - Size a	and type	pun	нφ)			Well :	Status	(Prod	or Shut-in)	
									S	hut	<u>I1</u>	Gas - Oil Ratio	
Pumpine Choké Size	Prod'n I	·-	Oil - Bbl.	1	G	18 - M	CIF 	W	ater - Bb	ı. 		2070	

DISTRICT II		Santa Fe,	, New Mexic	xo 8750	04-2088				STA	ATE 💹_	FEE X	
P.O. Drawer DD, Artesia, N	IM 88210						6.	State Oil & Ga	s Lease N	lo.		
DISTRICT III 1000 Rio Brazos Rd., Azteo	, NM 87410			OUT A	UD L OG					//////		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7.	7. Lease Name or Unit Agreement Name				
la. Type of Well: OIL WELL X	GAS WELL	DRY [	OTHER	<u></u>				70 <b>.</b>	- Ch	ristm	20	
b. Type of Completion:  NEW WORK OVER	DEELEN BYCH		DIFF RESVR X OTH	ER				Annı	e cn		as	
weil Over 2. Name of Operator	) DEELEN						8.	Well No.				
Z Name or Opciona	Hendrix Cor	poration	on				-   6	Pool name or	Wildcat			
John H. Hendrix Corporation  3. Address of Operator  223 W. Wall, Suite 525, Midland, TX 79701								Blinebry Oil				
223 W. W. 4. Well Location	all, Suite	525, M	idland,	<u>тх</u>	7970	<u></u> -						
Unit Letter	N : 669 Fe	et From The	Soutl	<u> </u>	Line an	ıd	198	6 4Feet From	n The _	Wes	Line	
r	1 Te	wnship	225	Range	37	E	NMI	nec			County	
Section  10. Date Spudded 11	. Date T.D. Reached		Compl. (Ready to	Prod.)	13.			RKB, RT, GR,	eic.)	14. Elev. (	asingnead	
Tu. Date Spokes	-		3/92	<u> </u>	1	33	48./	Rotary Tools		Cable To	sk	
15. Total Depth	16. Plug Back T.D	•	17. If Multiple Many Zone	Compu. r.	iow	Dnil	led By	Rotary Tools		i		
7398 1 19. Producing Interval(s), o	6262	Bottom, Nam	je			<u></u>		20	. Was Dir	ectional Sur	vey Made	
19. Producing interval(s), 6	869 Blineb	ry						22. Was Well	Cored			
21. Type Electric and Othe		·•						ZZ. Was Well				
					4 -11 -4-	:		را1مر (11مر				
23.			RECORD	(Kepoi	LE SIZE	ings so	CEM	CEMENTING RECORD AMOUNT				
CASING SIZE	WEIGHT LB/FT	. DEI	TH SET	no	LE OILL							
	-											
		N	IA		<del></del>					<del></del>		
		NER REC	ORD	L <u>,</u> _			25.	TUI		ECORD		
SIZE	TOP	воттом	SACKS CE	SCREEN			JILL		H SET B 60	PACKER SET		
512.5							T	2-3/8"				
		1			27. A	CID, S	HOT,	FRACTURE	, CEMI	ENT, SQ	UEEZE, ETC.	
26. Perforation recor	rd (interval, size, an	a number)	,		DEPT	H INTER	VAL					
5661 - 5869 (1/2" - 16 holes) 5661 - 586						369'						
								aci	d			
			PRODU	CTIC	)N							
28. Date First Production	Prod	uction Method	(Flowing, gas I	ift, pumpi	ing - Size a	ind type p	читер)		Well	Status (Proc	i. or Shut-in)	
1 /2 /02		Pumpi	ng				Gas - M	CF V	Vater - Bb	<del>hut-I</del>	Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Size		-	Oil - Bbl.	ł		1				
1/6/92	24				31 Gas -	MCF	9 W	ater - Bbl.	Oil (	Gravity - Al	2970 Pl - (Corr.)	
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	3-			92		26		38.	9	
29. Disposition of Gas (S	30 old used for fuel, vented	l, etc.)				-		Test W	itnessed I	зу		
Sold								М.	<del>Bur</del>	rows-		
30. List Attachments			1									
C-103.  31. I hereby certify the	C-104	un on both s	ides of this for	m is true	and com	plete to	the best	of my knowl	edge and	belief		
KM	mi H Wa	zthuk	Printed NameRO	nnie	H. W	estb	rook	ide <u>Vic</u> e	2-Pre	sI	ate 1/7/9	
Signature /												