

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09937
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Annie Christmas
8. Well No. 1
9. Pool name or Wildcat Blinebry Oil

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____				
2. Name of Operator John H. Hendrix Corporation				
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701				
4. Well Location Unit Letter <u>N</u> : <u>669</u> Feet From The <u>South</u> Line and <u>1986</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County				
10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 1/3/92	13. Elevations (DF & RKB, RT, GR, etc.) 3348.7' GR	14. Elev. Casinghead -
15. Total Depth 7398'	16. Plug Back T.D. 6262'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By -	19. Producing Interval(s), of this completion - Top, Bottom, Name 5661 - 5869' Blinebry
20. Was Directional Survey Made -				21. Type Electric and Other Logs Run ---
22. Was Well Cored -				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NA			

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5860	-

26. Perforation record (interval, size, and number)

5661 - 5869 (1/2" - 16 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5661 - 5869'	3700 gals. 15% NEFe acid

PRODUCTION

28. Date First Production 1/3/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 1/6/92	Hours Tested 24	Choke Size -	Prod'n For Test Period -	Oil - Bbl. 31	Gas - MCF 92	Water - Bbl. 26	Gas - Oil Ratio 2970
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 92	Water - Bbl. 26	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

M. Burrows

30. List Attachments

C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ronnie H. Westbrook

Printed

Name Ronnie H. Westbrook Title Vice-Pres.

Date 1/7/92