Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

J.		TRAI	NSPC	PRTOIL	AND NA	TURAL G	AS Well 7	চো মত			
Operator	<i>a</i>						1 "6" /	11110.			
John H. Hendrix	Corpora	Lion									
Address 12 Table 11 Conf	i to 525		Mid	lland	mv 7	9701					
223 W. Wall, Sur Reason(s) for Filing (Check proper box)	LLE JZJ		F11.C	Land		er (Please expl	ain)				
New Well	a	hange in 1	Franspor	ter of:		·		0 (1 (0)			
Recompletion	Oil .		Dry Gas			Eff	Eective	9/1/9	L.	•	
Change in Operator	Casinghead C										
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS	E									
Lease Name	W	ell No.	Pool Na	me, Includi	Clote			A Lease FEE	; L	ease No.	
Annie Christmas 1 Wantz Granite Wash State, Federal of Fee											
Location											
Unit Letter N	66	9	Feet Fro	m The _S	outh Lin	e and <u>198</u>	6.4 Fe	et From The _	West_	Line	
			_		77 F v	am t			.	County	
Section 1 Townsh	ip 22-S		Range	 	37-E,N	MPM,	<u></u>		_Lea_	County	
III. DESIGNATION OF TRAN	CDODTED	<u></u> የተ	ANIT	NATTI	DAT GAS						
Name of Authorized Transporter of Oil		Condens		7 11/3.10	Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
Traine of Audionized Trainsported of On Any 773771 1103											
Scurlock Permian Corporation Box 1183, Houston, TX 1/251-1183 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										nt)	
Vilva de Eval d	Pari				<u> </u>						
well produces oil or liquids, Unit Sec. Twp. Rge.					ls gas actuali	y connected?	When	7			
give location of tanks.	<u>i </u>	l		<u> </u>							
If this production is commingled with that	from any other i	lease or pe	oot, give	commingl	ing order num	ber:					
IV. COMPLETION DATA			,		· · · · · · · · · · · · · · · · · · ·	1	1 5	Dian Dank	Cama Dag'ıı	Diff Res v	
Designate Time of Completion		Dil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Kes v	I Kesv	
Designate Type of Completion		Dander In 1	Dond		Total Depth	<u></u>	.1	P.B.T.D.		_1	
Date Spudded	Date Compl. Ready to Prod.							1.0.1.0.			
THE DEPOSIT OF THE	N. Ch. India E. andia				Top Oil/Gas Pay			Tubing Depti	Tubing Denth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					` ` `			8 - 1			
						1.		Depth Casing	Depth Casing Shoe		
						•					
	TUI	BING.	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			===		<u> </u>						
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE					. Jameh on he G	w Gill 24 hour	1	
OIL WELL (Test must be after t		volume of	f load oi	l and musi	be equal to or	exceed top all othor (Flow, pr	owable for into	ic)	n juli 14 nou	.3.)	
Date First New Oil Run To Tank	Date of Test				Producing M	einou (<i>r tow, p</i> i	wy, gosty, e	,			
					Casing Press	ure.		Choke Size			
Length of Test	Tubing Pressu	re			Casing Fiess	,,,					
				Water - Bbis.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.										
					L			1			
GAS WELL					ince A 1			Gravity of Co	ndensite		
Actual Prod. Test - MCF/D	Length of Tes	1			Bbls. Conder	Rate/MMCI		Gravity or Co	MIDELINATE		
	 - - - - - - - - - - - - -	= 756.5 !			Casing Press	ine (Shut-in)		Choke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
					 			1			
VI. OPERATOR CERTIFIC				CE	(ISERV	1 NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 0 4 1991						
is true and complete to the best of my knowledge and better.					Date Approved						
Then de Mintel											
Signature Day 3					By_	By ARDINA, WONED AN JURRY SEXTON STREET FOR ERVISOR					
Rhonda Hunter Prod. Asst.						£*:	VINCTIE	A TERMISOR			
Printed Name	015 55		Title		Title						
915-684-6631 Date	915-68		31. Iione No	.	11						
DAIC					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEP 03 1791