Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l.	או טוות	Well API No.								
Openior John H. Hendrix Co	30-025-09937									
Address	rporacio					L				
223 West Wall, Sui	to 525	Midland	l. Texas	79701						
Reason(s) for Filing (Check proper box)	LE JEJ	III.GIAIIG	, Tenas		rt (Please expla	in)				
New Well	(Change in Tra	insporter of:							
Recompletion	Oil		ry Gas	Ef	fective :	12-1-89				
Change in Operator	Casinghead	Gas 🔲 Co	ondensate							
f change of operator give name				0 B	10(1 W.	lland '	Forms 7	79702		
and address of previous operator	_		npany, P.	U. Box	LABI, MIC	Lianu,	PXAS			
II. DESCRIPTION OF WELL	ol Name, Includi	ing Formation			Kind of Lease		Lease No.			
Lease Name	anite W	ash	State,	State, Federal or Fee Fee		ee				
Annie Christmas			Wanteb 01							
N.	. 669	9 5-	et From The Sc	outh lin	and 198	36.4 Fe	et From The	West	Line	
Unit LetterN	_ :	re	ex Flori The							
Section 1 Townsh	ip 22-S	Ra	ange 37-E	, N	MPM,		Lea		County	
Section 1 10was	<u>'P </u>		<u> </u>							
II. DESIGNATION OF TRAI	NSPORTE	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	[7]	or Condensate	•	Address (Giv	e address so wh					
Texas New Mexico Pipe		·		P. O. Box 1510, Midland, Texas 79702						
Name of Authorized Transporter of Casi	ighead Gas	X or	Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
Texaco Producing Inc.					Box 310			tas 7970	02	
If well produces oil or liquids,		Unit Sec. Twp. Rge.			Is gas actually connected? When			?		
give location of tanks.	N		22-S 37-E	Yes						
f this production is commingled with tha	from any other	er lease or poo	ol, give commingl	ing order num	ber:	DHC-280	·			
IV. COMPLETION DATA				·	·		l = 5 t	January Backs	Diff Res'v	
	. (%)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pili kesv	
Designate Type of Completion		<u></u>	<u> </u>	Total Depth	<u></u>	<u> </u>	P.B.T.D.	l		
Date Spudded	Date Comp	I. Ready to Pr	rod.	1 ocai Debui			P.B. 1.D.			
				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
				l			Depth Casin	ng Shoe		
Perforations										
			A CONTO A NID	CEMENTI	NC DECOR	<u>D</u>	<u> </u>		·····	
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			CHOICO COME		
				 	_ , , ,		 			
				 			 			
				<u> </u>						
V. TEST DATA AND REQUE	ST FOD A	LLOWAR	i F	<u> </u>						
		tal volume of	lood oil and must	he equal to o	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
	Date of Tes		toda ou and musi	Producing M	ethod (Flow, pr	emp, gas lift,	etc.)	· · · · · · · · · · · · · · · · · · ·		
Date First New Oil Run To Tank Date of Test										
Length of Test	Tuhing Dree	Tubing Pressure			Casing Pressure			Choke Size		
engin of less.										
Actual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
Actual Flor During Test	Oli - Dols.			1						
									-	
GAS WELL		Page -		Toble Carda	neate/MMCE		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	1 621		Bbls. Condensate/MMCF						
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
							<u></u>			
VI. OPERATOR CERTIFIC				11 .		ISFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and reg	ulations of the	Oil Conservat	tion	ll '		102	111	u n x 19	100	
Division have been complied with an	d that the infor	mation given	above	11		_	JAI	AAA	<i>,</i> • • • • • • • • • • • • • • • • • • •	
is true and complete to the best of my	/ Knowledge at	ac Deller.		Date	Approve	d				
The A. W.	A									
March Mallet					By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Rhonda Hunter		Prod.	Asst	-, -		DISTR	ICT I SUPE	RVISOR	, 514	
Printed Name		/ / / 1	fitte / /	Title)					
7-2-40	9/	9.684-	-6621							
Date	-1-1	Teleph	none No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JAN (& 1990 HOEDS OFFICE