

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sun Oil Company		8. Name of Lease Name Annie Christmas	
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> <u>669</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard-Wantz	
11. Elevation (Show whether DF, RT, GR, etc.) 3348.7 GR		12. Country Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Downhole Comingle Drinkard and Wantz-Granite Wash</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-79 MIRU. Unseat pump, hot oil down L.T. POH w/rods, pump & anchor. Ran rod string w/taper tap, did not tag pump anchor. SDFN.
6-15-79 Ran taper tap, tag fish. POH & recover packing element & metal cone.
6-16-79 POH w/rods, recovered slip assembly fish. Ran latch in type STD valve, set "X" nipple, attempt kill Drinkard UT w/lse oil, unable to pump in UT due to paraffin buildup, cut paraffin surface to 70'. SDFN.
6-17-79 Cut paraffin in UT. Unlatch PKR, POH w/UT. SDFN.
6-19-79 Killed well w/100 BBLS LD. Risd RDH PKR & OSSD from RH PKR. POH w/lt & RDH PKR.
6-20-79 Killed well w/70 BBLS LD. Ran 2 3/8 & 2 7/8 TBG. W/OSSD & TAC. TS 6881; OSSD 6879; SN @ 6848'. Ran 876 Rod String w/1 1/2" pump to 5100'.
6-21-79 WO Materials. Starting to pump.
6/27-7/3 PWOW. 7-3 potential test 47 BO, 1 BW, 303 MCF, GOR 6447/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doris Williams TITLE Office Assistant DATE July 13, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUL 20 1979

CONDITIONS OF APPROVAL, IF ANY: