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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>		8. Farm or Lease Name <b>Annie Christmas</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>669</b> FEET FROM THE <b>South</b> LINE AND <b>1986.4</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard-Wantz</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3348.7 GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Add perforations and stimulate** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well and pull all equipment except lower packer.
2. Perforate, treat and test Granite Wash zone 7217, 18, 19, 23, 25, 33, 35, & 37.
3. Set packer at 7180+ w/separation tool. Leave Otis plug in separation tool, Release from tool and PDOH.
4. Set BP above Granite Wash.
5. Perforate, treat and test Drinkard 6613, 21 & 23.
6. Reset BP @ 6500'.
7. Perforate, treat and test Drinkard 6446, 48, 69, & 71.
8. Reset BP at 6370'.
9. Perforate, treat and test Drinkard 6291, 93, 95, 6307, 11, 13, 17, 19, 23 & 25.
10. Retrieve bridge plug and PDOH.
11. Run long string tubing and engage separation tool. Run upper packer to 4850+ w/tailpipe for short string run to 6200' strapped to long string (Tailpipe will be 1.315 OD, maximum size permissible in 5" casing w/other string 2-3/8" NUE).
12. Run short string (2-3/8") to packer at 4850', set packer.
13. Retrieve all tubing plugs, swab in and test both zones, take packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray

TITLE **Proration Analyst**

DATE **11-10-75**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1975