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DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**SUN OIL COMPANY**  
Address  
**Box 1861, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain) **Well classified from Undesignated Abo Gas to Drinkard Oil with subsequent change of casing-head gas gatherer.**  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Annie Christmas** Well No. **1-~~100~~** Pool Name, including Formation **Drinkard Oil** Kind of Lease **Fee** Lease No.  
Location  
Unit Letter **N** **669** Feet From The **South** Line and **1986.4** Feet From The **West**  
Line of Section **1** Township **22-S** Range **37-E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Texas-New Mexico Pipe Line Company** Address (Give address to which approved copy of this form is to be sent)  
**Box 1510, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Skelly Oil Company** Address (Give address to which approved copy of this form is to be sent)  
**Box 1650, Tulsa, Oklahoma 74102**  
If well produces oil or liquids, give location of tanks. Unit **N** Sec. **1** Twp. **22S** Rge. **37E** Is gas actually connected? **Yes** When **January 22, 1974**

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☒  
Date Spudded **7-3-73** Date Compl. Ready to Prod. **8-28-73** Total Depth **7398'** P.B.T.D. **7369'**  
Elevations (DF, RKB, RT, CR, etc.) **GR. 3348.7'** Name of Producing Formation **Drinkard Oil** Top Oil/Gas Pay **6833'** Tubing Depth **4829'**  
Perforations **6833-6927** Depth Casing Shoe **7398**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**17"** **13-3/8"** **338.50'** **350 sx.**  
**12"** **9-5/8"** **2848.24'** **2050 sx.**  
**8-3/4"** **7"** **5248.27'** **300 sx.**  
**7"** **5" Liner** **4960 to 7398'** **200 sx.**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks **11-16-73** Date of Test **1-30-74** Producing Method (Flow, pump, gas lift, etc.) **Flow**  
Length of Test **24 hrs.** Tubing Pressure **250#** Casing Pressure **Pkr.** Choke Size **24/64"**  
Actual Prod. During Test **-** Oil - Bbls. **36.0** Water - Bbls. **0** Gas - MCF **1768.2**

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Charles Gray** (Signature)  
Proration Clerk (Title)  
**2-1-74** (Date)

OIL CONSERVATION COMMISSION  
APPROVED **John R. King**, 19\_\_\_\_  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.