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Supplement to Form C-105

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sun Oil Company		8. Farm or Lease Name Annie Christmas	
3. Address of Operator P. O. Box 1861 - Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER N 669 FEET FROM THE South LINE AND 1986.4 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) GR. 3348.7		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Dual Complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-21-73 Go. Int. perf. gas zone w/1-11/16" Tornado 13 gm chg. @ 6833, 35, 41, 43, 45, 6925, 27. Acids. w/1500 gals. 15% FC acid & 8 ball sealers.
- 8-22-73 Swabbing - Flowed 3.8 MMCF w/13/64" ck. TP 1720.
- 8-23-73 Run BHP sur. SITP 2006 psi., BHP 2716 @ center of perfs (6880).
DUAL COMPLETE
- 8-27-73 Kill well w/30 bbls sw. Set Otis WB pkr. on wire line @ 7254. Ran LT w/locator seal & SN @ 7252, Baker 7" K snap. Set pkr. @ 4829 (set in WB w/6000#). Ran UT w/Baker snap latch seal SN @ 4828. Set pkr. w/8000# compression. Tested 3000 psi. -OK- Job complete 10:30 PM. Note 2-3/8" tbg. set @ 4829'.
- 8-28-73 Swabbing UT. Well flowing to pit. SI in preparation for 1 point back press. test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 9/21/73

APPROVED BY J. J. Ramey TITLE Dist. I. Supv. DATE SEP 28 1973

CONDITIONS OF APPROVAL, IF ANY: