| | NO. OF COPIES RECEIVED | | | |
|------------|---|--|--|--|
| | | | | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
| | FILE U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
| ŀ | LAND OFFICE | | | |
| | TRANSPORTER GAS GAS | | | |
| 1. | PRORATION OFFICE | | | |
| | Operator SUN OIL COMPANY | | | |
| | Address P. O. Box 1861, Midland, TX 79701 | | | |
| | P. U. BOX LOOI, Mitilatity, ix Prote Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To correct previous pool name from | | | |
| | Recompletion | | | Vantz Granite Wash |
| | Change in Ownership | Casinghead Gas Conden | sate | |
| | If change of ownership give name and address of previous owner | | | |
| 11. | DESCRIPTION OF WELL AND LEASE. Lease Name Veil No. Pool Name, Including Formation Kind of Lease Lease No. | | | |
| | ANNIE CHRISTMAS | 1 Wantz Granite | | derator Fiee Fee |
| | Location Vest | | | |
| | | | | |
| Į | | Alding | | |
| II. | Name of Authorized Transporter of OII | - | Address (Give address to which a) | proved copy of this form is to be sent) |
| | Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas | | Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) | |
| | Skelly Oil Company Bo | | Box 1650, Tulsa, Oklahoma 74102 | |
| | If well produces cil or liquids, give location of tanks. | N 1 228 37E | Yes | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED |
| | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | INTO GETTY OIL COMPANY. |
| | Designate Type of Completic | $\operatorname{On} = (X)$ $\operatorname{Oil Well}$ Gas Well $\operatorname{Gas Well}$ | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth 7398 | P.B.T.D. 7369 |
| | 7-3-73 Elevations (DF, RKB, RT, GR, etc.) | 8-10-73 Name of Producing Formation | Tou Off/Gas Pay | Tubing Depth |
| | GR. 3348.7 Perforations | Gran ite Wash | 7278 | 7254 Depth Casing Shoe |
| | 7278-96 TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | |
| | 7" Csg. | 5" Liner | 4960 to 7398' | 200 sx C1. "C" |
| | 6-1/8" Hole - 5" Cag | 2" Tbg | 7254' | |
| v . | TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) | | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, go | as lift, etc.) |
| | 8-10-73 Length of Test | 8-21-73 Tubing Pressure | Flow Casing Pressure | Cnoke Size |
| | 24 hrs. Actual Prod. During Test | 320# Cii-Bbla. | Pkr Water - Bbls. | 16/64'' Gas-MCF |
| | <u>194 BO</u> | 194 | 2 | 189.4 |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bals, Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | CERTIFICATE OF COMPLIAN | CE | OIL CONSER | RVATION COMMISSION |
| | hereby certify that the rules and regulations of the Oil Conservation APPROVED, 19 | | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY | |
| | | | TITLE PLACERVISOR DISTRICT | |
| | PD 1 - A | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | |
| | (Signature) | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| | PRORATION CLERK (Title) | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. | |
| | 9-17-73 (Date) | | Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | |
| • • | | ale) | Separate Forms C-104 | must be filed for each pool in multiply |
| | | | | |