## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 ☐ AMENDED REPORT

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III. Dil and Gas Transporters  13 Transporter Name and Address 14 Transporter Name and Description  15 Transporter Name and Description  16 Transporter Name and Description  17 Transporter Name and Description  18 P. O. Box 4566, Houston, TX 77210-4566  19 P. O. Box 4566, Houston, TX 77210-4566  19 P. O. Box 4566, Houston, TX 77210-4566  19 Produced Water  20 Produced Water  21 Produced Water  22 Prod	UI or Lot. No. Section		tion	Town	ship	Range	Lot idn. Feet		t from the North/So		uth Line Feet from the		East/We	st Line	County	
18 Transporter Name and Description  037480 EOTT Energy Pipeline LP P. O. Bez 4866, Houston, TX 77210-4866  19 PP	<sup>12</sup> Lse Code	<sup>12</sup> Lse Code <sup>13</sup> Producing !		Method Code		<sup>14</sup> Gas C	<sup>14</sup> Gas Connection Date		15 C-129 Perr			<sup>16</sup> C-129 Effective Da	C-129 Effective Date		17 C-129 Expiration Date	
18 Transporter Vane 00RID 00RI	III. Oil and	Gas T	rans	porte	rs		·									
### Completion Data    V. Well Completion Data   28 Speed Date   29 To   28 Performance   29 Performance   2	<sup>18</sup> Transporter			<sup>19</sup> Transporter Name					<sup>20</sup> POD <sup>21</sup> O/G							
P. O. Bex 4866, Houston, TX 77210-4866  IV. Produced Water  23 POD  24 POD ULSTR Location and Discription  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  20 Potto  27 Total Lingth  28 Total Lingth  29 Test Lingth  30 The Pressure  30 Cag. Pressure  30 Cag. Pressure  31 Casing & Tubing Size  32 Test Date  34 Date New OB  35 Gas Delivery Data  45 Test Date  41 Dates Certify that the rules of the OB Conservation Obicion have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved Dry Cagary WINK  Take:  FIELD REP. II  Approved Date:  41 13/95  41 Total Conservation (if is the OBHD number and name of the previous operator)  41 It his is a change of operator (if is the OBHD number and name of the previous operator)	037480								7111	10	0					
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