

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR July 10, 1992

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Chevron USA Inc. P.O. Box 1150 Midland, TX 79702

Attn: Janice Ripley

Re:

Reclassification of Well - Blinebry Pool

Alice Paddock #1

Unit 0, Sec. 1, T22S, R37E

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well should be classified as an oil well. This well has been shutin for sometime and has recently been returned to production. This well has been calssified as a gas well with 80 acres dedicated to it.

In order that we may assign an oil allowable to this well, please file the following:

1) 40-acre plat

2) C-104 designating transporter of oil and transporter of casinghead gas

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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Richard vil

1000 Rio Brazos Rd., Aziec, NM 87410

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J. Diawer DD, Art sia, NM 88210

Lean C. Ha Revised 1/1/8

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

107-4000

uing gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the that well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolers volumes must be reported in MCB.	ctions:	SAL		-					byacres	an a		TEHRAD / MC/CE	1 1	LEASE NAME		ress P O ROY 670	CHEVRON U.S.A. INC.	iralor
all be produent. Operate llowables w								+	l.	,	3			O	WELL SABOH		٠	
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it allowable (dis 25 percen									1			1 2 m/	SIZE	CHATU CHATU	TEST - (X)	TYPE OF	12/	GAS - OIL RATIO TEST
or the pool in I tolerance in												67	PRESS.	TBG.	Schoduled	4.10		TEST
g1 g —												X	ABLE	ALION.	a l			
I hereby certify that the above information is complete to the best of my knowledge and belief.												45	Houns	198 198	ς.			
best of n			<u> </u>									10	BULS.	PRC	Completton	_	S	
ie above ly knowk		1.		<u> </u>	<u> </u>	-	·			_		37.2	OF V	PROD. DUHING TEST			County	
information and												17	BBLS.	IG TEST	Sp.	LEA		
<i>∞</i> ,	-				,							370.	MC.F.		Special X			ę
true pud		:	•			:		İ				&/ Y/	CU.FI/DIII	GAS COIL	<u>`_'</u> 			

opor casing pressure in lieu of tubing pressure for any well producing durough casing.

Rule 301, Rule 1116 & appropriate pool rules.)

Date

56/2/2/35

Signature.

Printed name and title 79-62

> SPECIALIST PRODUCTANO

resolumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° P.

that well can be assigned increased allowables when authorized by the Division.

POUL BLINEBRY

Lease Alice Paddock

Well No.

1 Unit __O __ S __1 __ T __22 __ R __37 __

Chevron USA Inc. Operator Gulf-Gerp.

			4 2 86 24 8 11 81	200		8-19-80 7-19-80	DATE OF TEST	
		M 7 € (18	100/mg	100/mo		()	allowable	Daily
		40	0		00	00	Water Bbls.	PH
		1.7	0	0	มห	<i>گ</i> ۲۲	Oil, Bbls.	PRODUCED DURING TEST
		37.0	0.757	2210	134.0	200.0 153.0	Gas, MCF	G TEST
		2174		1)	67000	76500	Ratio	Gas Oil
			73-89	25-57	2/6-81	5-24-82	Leakage Field	Packer