

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

AUG 5 8 25 AM '68

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Name Humble Oil & Refg. Co.	
Address Box 1600 - Midland, Texas 79701	
Reason for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter ☒
Transporter ☐	Oil ☒ Dry Gas ☐
Change in Location ☐	Gasoline Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	
HUMBLE OIL & REFINING CO. TO THE NEW MEXICO OIL CONSERVATION COMMISSION ESPECIALLY BY ORDER, 1968	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 47	Pool Name, including Formation Paddock	Kind of Lease State, Federal or Fee
Location			
Unit Letter O	660	Feet From The S	Line and 1980
Line of Section 1		Township 22-S	Range 37-E
		NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Texas N. Mex. P.L.Co.	Box 1510 - Midland, Texas		
Name of Authorized Transporter of Gasoline Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Skelly Oil Co.	Box 1135 - Eunice, N. Mex		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 2	Twp. 22-S
			Rge. 37-E
			Is gas actually connected? Yes
			When 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977,**

IV. COMPLETION DATA

Designate Type of Completion - (X)				Oil Well	Gas Well	New Well	Workover	Deepen	Refracture	Seal	Ready	Drift	Gravel
Date Spudded	Date Compl. Ready to Prod.			Total Depth			F.B.T.D.						
Pool	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth						
Perforations			Depth Casing Shoe										
TUBING, CASING, AND CEMENTING RECORD													
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Flow (If new well, date of test)	Date of Test	Producing Method (If hole, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (If hole, pump, gas lift, etc.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.

Unit Head
(Title)
8-1-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED **WUG**, 1968, 19
BY **John W. Ryan**
TITLE **Asst**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.