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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMM.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 6 1967

I. Operator
HUMBLE OIL & REFINING COMPANY
Address
P. O. Box 1600, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Formation of Paddock (San Angelo) Unit
Effective 9-1-67

If change of ownership give name and address of previous owner
Gulf Oil Corp., Box 670, Hobbs, New Mexico
Alice Paddock #1

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Paddock (San Angelo) Unit
Well No.
47
Pool Name, including Formation
Paddock
Kind of Lease
State, Federal or Fee
Location
Unit Letter
O
660 Feet From The
S Line and
1980 Feet From The
E
Line of Section
1 Township
22-S Range
37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Corp.
Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp.
Address (Give address to which approved copy of this form is to be sent)
Box 1197, Eunice, New Mexico
If well produces oil or liquids, give location of tanks.
Unit
O
Sec.
1
Twp.
22-S
Rge.
37-E
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. L. Berry
(Signature)
Unit Head
8-31-67 (Title)

OIL CONSERVATION COMMISSION
APPROVED : SEP 6 1967, 19
BY ORIGINAL
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.