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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Gulf Oil Corporation** Address: **Box 2167, Hobbs, New Mexico**

Lease: **Alice Paddock** Well No.: **1** Unit Letter: **0** Section: **1** Township: **22-S** Range: **37-E**

Date Work Performed: **8-21 to 9-19-62** Pool: **Blinsbry & Paddock** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain):
- Plugging Remedial Work **Dualled Blinsbry w/Existing Paddock**

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 5843' PBD 5795'.

Pulled rods, pump and tubing. Drilled and reversed out from 5321' to 5795'. Ran GR-N log, 2" scale 5795 - 3000', 5" scale 5795 - 5000' and 4000 - 3000'. Perforated Blinsbry oil zone in 5-1/2" casing at 5700', 5688', 5635', 5618, 5600' and 5576' with 1" Jet holes in a plane in 6 runs. Ran 3-1/2" tubing with Baker FB packer to 5700'. Spotted 500 gals 15% NE acid over 5-1/2" casing perforations at 5576 to 5700' with 70 barrels of oil. Squeezed acid into formation. IR 1.5 bpm. Formation broke down at 4200#. Frac treated with 24,000 gallons of 24 gravity refined oil containing 1/40# Adomite M-11 per gallon in 6, 4000 gallon stages, 2 to 3# SFG with 4, 1-1/4" RCNB sealers after each of the first five stages. MP 5800#, min. 4200#. Flushed with 53 barrels of oil. AIR 15.5 bpm. Opened well up. Flowed 237 BO 23/64" choke in 9 hours. Killed well. Pulled 3-1/2" frac tubing. Ran Baker Model D packer on wire line and set at 5415'. Ran 2-1/16" tubing (long string) with parallel string anchor, and latched into packer at 5415'. Set in tension w/10,000#. (Tail pipe at 5705'.) Ran short string of 2-1/16" tubing and set a t 5238' with 8000# tension. Ran rods and pump in Paddock zone. Placed both zones on production.

Witnessed by: **G. W. Osborn** Position: **Production Foreman** Company: **Gulf Oil Corporation**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3356	T D 5843	P B T D 5795	Producing Interval 5200-5230	Completion Date 4-5/45
Tubing Diameter 2-3/8"	Tubing Depth 5324	Oil String Diameter 5-1/2"	Oil String Depth 5843	
Perforated Interval(s) 5200 to 5230'		Producing Formation(s) Paddock		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-25-62 Pad. only	10	6.0	2	600	--
After Workover	No change in Pad. 9-1-62 Blinsbry	630 Est.	2965.0	15	4700	--

I hereby certify that the information given above is true and complete to the best of my knowledge.

Oil Conservation Commission

Approved by: *[Signature]* Name: *[Signature]*

Title: *[Signature]* Position: **Area Production Manager**

Date: *[Signature]* Company: **Gulf Oil Corporation**

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