State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

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