NUMBER OF COP...S RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) January 9, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation (Company or Operator) Alice Paddock (Lease), Well No. 2, in NW ¼ SE ¼,

J (Unit Letter), Sec. 1, T. 22-S, R. 37-E, NMPM., Blinebry Pool

Lea County. Date Spudded ..... Date Recompleted 1-7-63

Elevation 3356 Total Depth 5700 PBTD 5698

Top Oil/Gas Pay 5619 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5653, 5644, 5631 & 5619'

Open Hole — Depth Casing Shoe 5700 Depth Tubing 5626

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls.oil, 0 bbls water in 6 hrs, _____ min. Choke Size 15/64"

GAS WELL TEST - GV 2209.0, GOR 11750, Gvty 38.8 Corrected

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gals 15% NEA, 24,000 gal gel lse oil W/1/40# Ado M-11 per gal and 1 to 3# SPG

Casing Press. 400 App. Tubing Press. 3900 Date first new oil run to tanks January 7, 1963

Oil Transporter Gulf Refining Co.

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record		
Size	Feet	Sax
13-3/8"	312	300
9-5/8"	2966	1300
7"	5157	400
*4-1/2"	5700	75
2-3/8"	5626	

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J ●	I
M	N	O	P

1980 FSL, 1980 FEL (FOOTAGE)

Remarks: * 4-1/2" liner, top at 5040'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ....., 19.....

OIL CONSERVATION COMMISSION

By: .....

Title .....

Gulf Oil Corporation (Company or Operator)

By: (Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico