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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Alice Paddock	Well No. 2	Unit Letter J	Section 1	Township 22-S	Range 37-E
Date Work Performed 12-10-62 to 1-8-63	Pool Blinebry			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Abandoned Paddock & Recomp in Bl Oil.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Permission was obtained to dual complete this well, Order No. MC-1260, in the Blinebry oil with existing Paddock, which was producing through open hole interval 5157' to 5217', however at the time work was started, the Paddock Zone had fallen off to the point it was not economical to produce. Recompiled in Blinebry as follows:

Ran 6-1/8" bit & drilled to 5700'. Ran 646' of 4-1/2" 11.6# J-55 casing set at 5700', top at 5054'. Cemented with 75 sacks Incon cement with 4% Gel, 3% salt, .2% HR-7. WOC 24 hours. Drilled cement to PBTD 5698'. Tested casing with 1000#, 30 min. OK. Perforated 4-1/2" liner (Blinebry oil) at 5653', 5644', 5631' and 5619' with 3, 1" jet holes in a plane. Spotted 300 gallons of 15% NEA over 4-1/2" casing perforations. Ran 3-1/2" tbg with Baker FB packer, 1 joint of 2-3/8" tubing on bottom. Set packer at 5062'. Squeezed acid into formation. Frac treated 4-1/2" casing perforations 5653' to 5619' with 24,000 gallons gelled lease oil containing 1/40# Adomite M-11 per gal and 1 - 3# SPG in 4, 6000 gal stages with 3/ 1-1/4" RCNB sealers after first stage. POH. Ran 2-3/8" tubing with pin collar on bottom, 8' sub and SN, set tubing at 5626'. Swabbed and kicked off.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3356	T D 5217	P B T D —	Producing Interval 5166-5217'	Completion Date 9-28-45
Tubing Diameter 2-3/8"	Tubing Depth 5151	Oil String Diameter 7"	Oil String Depth 5157'	

Perforated Interval(s)
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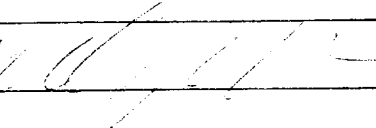
Open Hole Interval 5157 - 5217'	Producing Formation(s) Paddock
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-3-62 Pad	15	—	5	—	—
After Workover	1-8-63 Bl. only 197	—	—	9	—	—

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 1-8-63	Company Gulf Oil Corporation