NUMBER OF COP			· · · · · · · · · · · · · · · · · · ·					
			NEW MEXIC	20 011	CONSEP	VATION C	OMMISSION	N FORM C-1
FILE U.S.G.5 LAND OFFICE				-				(Rev 3-55)
TRANSPORTER						ORTS ON		•
PROBATION OFF		(Subn	mit to appropr	riate Dist	rict Office		mission Rule	1106).
Name of Comp	pany Corporation				dress ar 2167,	Holpbs, N	New Mexico	
Calf 011 Lease	1014 610N		Well No.			n Township		Range
Alice Pa			2	J	1	22-5		37-E
Date Work Pe		Pool Blinebr				County Loa		
		THIS I	IS A REPORT			ate block)		
Beginnit	ng Drilling Operati	<u> </u>	Casing Test and	d Cement	Job	Other (E:	xplain):	
Pluggin	-	R nature and quantity	Remedial Work		Abandone	d Paddock	t & Recomp	in Bl 011.
was not Ran 6 top at 5 2h hours	economical t -1/8" bit & 6 054'. Camera . Drilled c iner (Blineb Spotted 300 g	nthed with 75 a comment to PBT bry cil) at 50 gallons of 155 r. 1 joint of	Recomplete 001. Ran 6 sacks Inco D 56981. 1 6531, 5644 % NEA over 2-3/8 to	nd in Bi Subi of or come Peated (1', 563) r Jun 1/2'	linebry h-1/2" nt with easing w 1' and 5 " easing	as follow 11.6# J-5 4% Gel, 3 rith 1000# 6619' with perforat	NB: 55 casing 3% selt, 4 4, 30 min. h 3, 1 ⁿ je tions. Ra	set at 5700', 2% HR-7. WOC 0K. Perforated tholes in a in 3-1/2° tbg
plane. S with Bak acid int gallons gal stag	to formation. gelled lease wer with 3/ 1	. Frac treate e oil contain 1-1/h ^e RCNB s	d 4-1/2" c ning 1/40# melers aft	Adomit ter firs	perforat M-11 p t stage.	per gal ar POH. Rar	nd 1 - 3# n 2-3/8* t	SPG in 4, 6000 tubing with pin
plane. S with Bak acid int gallons gal stag	to formation. gelled lease ges with 3/ 1 on bottom, 8'	. Frac treater s oil contain 1-1/4" RCNB s ' sub and SN,	d 4-1/2" c ning 1/40 pelers aft , set tubir Position Produc	Adomit terfirs ng at 5 ction F	perforat M-11 p t stage. 626'. Bu	Company Coulf Oil	1 Corporat	SPG in 4, 6000 tabing with pin off.
plane. S with Bak acid int gallons gal stag collar o	to formation. gelled lease ges with 3/ 1 on bottom, 8'	. Frac treater s oil contain 1-1/4" RCNB s ' sub and SN,	et tubir Position Produce ELOW FOR R	Adomit terfirs ng at 5 ction F	perforet M-11 p t stage. 626'. Bu Foreman	Company Coulf Oil	1 Corporat	SPG in 4, 6000 tabing with pin off.
plane. S with Bak acid int gallons gal stag oollar o Witnessed by G. W. Os	to formation. gelled lease ges with 3/ 1 on bottom, 8'	Fill IN B	et tubir Position Produce ELOW FOR R	Adomit ter firs ng at 5 stion F REMEDIA INAL WEL	perforet M-11 p t stage. 626'. Bu Foreman	Company Company Company Culf OLI Producing	to 5019 nd 1 - 3# n 2-3/8" t d kicked o l Corporat NLY	SPG in 4, 6000 bubing with pin off. Completion Date
plane. S with Bak acid int gallons gal stag collar o Witnessed by G. W. Os D F Elev. 3356	to formation. gelled lease ges with 3/ 1 on bottom, 8 sborn	Fill IN BI	Position Produce ELOW FOR R ORIG	Adomit Adomit terfirs ng at 5 stion F REMEDIA INAL WEL	perforet M-11 p t stage. 626'. Bu Foreman	Company Company Company Culf Oil REPORTS ON Producing 5166-54	1 Corporat NLY G Interval 217'	SPG in 4, 6000 bubing with pin off. Completion Date 9-28-45 ng Depth
plane. S with Bak acid int gallons gal stag collar o Witnessed by G. W. Os D F Elev. 3356 Tubing Diam 2-3/8 ⁿ	to formation. gelled lease ges with 3/ 1 on bottom, 8' sborn	Fill IN BI	Position Produce ELOW FOR R ORIG	Adomit Adomit terfirs ng at 5 stion F REMEDIA INAL WEL	Greman L WORK R	Company Company Company Culf Oil REPORTS ON Producing 5166-54	1 Corporat NLY G Interval 217'	SPG in 4, 6000 bubing with pin off. Completion Date 9-28-45
plane. S with Bak acid int gallons gal stag collar o " Witnessed by G. W. Os D F Elev. 3356 Tubing Diam	to formation. gelled lease ges with 3/ 1 on bottom, 8' sborn	FILL IN BI	Position Produce ELOW FOR R ORIG	Adomit Adomit terfirs ng at 5 stion F REMEDIA INAL WEL	Pereman L WORK R String Diam	Company Company Company Culf Oil REPORTS ON Producing 5166-54	1 Corporat NLY G Interval 217'	SPG in 4, 6000 bubing with pin off. Completion Date 9-28-45 ng Depth
plane. S with Bak acid int gallons gal stag oollar o Witnessed by G. W. Os D F Elev. 3356 Tubing Diam 2-3/8 ⁿ Perforated In Open Hole In	to formation. gelled lease ges with 3/ 3 on bottom, 8 sborn T neter nterval(s)	FILL IN BI	d 4-1/2 c ing 1/40 selers aft position Produce ELOW FOR R ORIGI	Adomit ter firs ing at 5 stion F REMEDIA INAL WEL O Oil	perforst M-11 p t stage. 626'. M Foreman L WORK R LL DATA String Diam 7" oducing Form Paddoci	Company Company Company Culf OLI REPORTS ON Producing 5166-54 heter	1 Corporat NLY G Interval 217'	SPG in 4, 6000 bubing with pin off. Completion Date 9-28-45 ng Depth
plane. S with Bak acid int gallons gal stag collar o Witnessed by G. W. Os D F Elev. 3356 Tubing Diam 2-3/8 ⁿ Perforated In Open Hole In	to formation. gelled lease ges with 3/ 1 on bottom, 8' sborn T neter nterval(s)	FILL IN BI	d 4-1/2 c ing 1/40 selers aft position Produce ELOW FOR R ORIGI	Adomit ter firs ing at 5 stion F REMEDIA INAL WEL O Oil	perforet M-11 p stage. 626'. M Foreman L WORK R LL DATA String Diam 7# oducing Form Paddoci ORKOVER	Company Quif Oil Producing Si66-5i netter	5 to 5019 nd 1 - 3# n 2-3/8" t d kicked o 1 Corporat NLY S Interval 217' Oil Striv 51	Completion Date 9-28-45 ng Depth 157'
plane. S with Bak acid int gallons gal stag oollar o Witnessed by G. W. Os D F Elev. 3356 Tubing Diam 2-3/8 ⁿ Perforated In Open Hole In 5157 Test	to formation. gelled lease ges with 3/ 3 on bottom, 8 sborn T neter nterval(s)	FILL IN BI	ring 1/40 per lers aft per lers aft position Product ELOW FOR R ORIGI PBTI PBTI CRISIEN PBTI CRISIEN PBTI	Adomit ter firs ing at 5 stion F REMEDIA INAL WEL O Oil	perforet M-11 p t stage. 626'. M Foreman L WORK R LL DATA String Diam 7# Oducing Form Paddoc ORKOVER n Water	Company Company Company Culf OLI REPORTS ON Producing 5166-54 heter	1 Corporat NLY G Interval 217'	SPG in 4, 6000 spG in 4, 6000 tabing with pin off. Completion Date 9-28-45 ng Depth 157 * Gas Well Pote
plane. S with Bak acid int gallons gal stag oollar o """ Witnessed by G. W. Os D F Elev. 3356 Tubing Diam 2-3/8 ⁿ Perforated In <u>5157</u> Test Before Workover	to formation. gelled lease ges with 3/ 3 on bottom, 8 sborn The neter nterval(s) Date of	Fill IN BI	ring 1/40 per lers aft per lers aft position Product ELOW FOR R ORIGI PBTI PBTI CRISIEN PBTI CRISIEN PBTI	Adomit ter firs ng at 5 ction F REMEDIA INAL WEL O Oil Production	perforet M-11 p t stage. 626'. M Foreman L WORK R LL DATA String Diam 7# Oducing Form Paddoc ORKOVER n Water	Company POH. Ray POH. Ray POH. Ray Pobed and Company Oulf OLI Producing 5166-54 netter Production	5 to 5019 nd 1 - 3# n 2-3/8" to d kicked o 1 Corporat NLY S Interval 217' Oil Striv 51 GOR	SPG in 4, 6000 spG in 4, 6000 tabing with pin off. Completion Date 9-28-45 ng Depth 157 * Gas Well Pote
plane. S with Bak acid int gallons gal stag oollar o Vitnessed by G. W. Os D F Elev. 3356 Fubing Diam 2-3/8 ⁿ Perforated In 	to formation. gelled lease ges with 3/ 3 on bottom, 8' sborn T 1 neter nterval(s) Date of Test 10-3-62 Par	Fill IN BI	ring 1/40 per lers aft per lers aft position Product ELOW FOR R ORIGI PBTI PBTI CRISIEN PBTI CRISIEN PBTI	Adomit ter firs ing at 5 stion F REMEDIA INAL WEL D Oil Oil Production CFPD	perforet M-11 p t stage. 626'. M Foreman L WORK R LL DATA String Diam 7" Oducing Form Paddoci ORKOVER n Water	Company Company Company Culf Cill Company Culf Cill Producing 5166-51 Production BPD 5	5 to 5019 nd 1 - 3# n 2-3/8" to d kicked of 1 Corporat NLY g Interval 217' Oil Strin 51 GOR Cubic feet/	SPG in 4, 6000 spG in 4, 6000 tubing with pin off. Completion Date 9-28-45 ng Depth 157 • Gas Well Pote MCFPD
plane. S with Bak acid int gallons gal stag collar o witnessed by G. W. Os D F Elev. 3356 Tubing Diam 2-3/8 ⁿ Perforated In <u>5157</u> Test Before Workover After	to formation. gelled lease ges with 3/ 1 on bottom, 8' sborn The reter nterval(s) Date of Test 10-3-62 Pa 1-8-63 B1	Fill in Bi	Id 11-1/2 c ing 1/40 perlers aft position Product ELOW FOR R ORIGI PBTI CRESUL tion Gas I M	Adomit ter firs ing at 5 stion F REMEDIA INAL WEL D Oil Oil Production CFPD	perforst M-11 p t stage. 626'. M Foreman L WORK R L DATA String Diam 7" Oducing Form Paddoci ORKOVER n Water L hereby cert	Company Company Company Culf Cill Company Culf Cill Producing 5166-51 Production BPD 5	s to soly nd 1 - 3# n 2-3/8" to d kicked of 1 Corporat NLY g Interval 217' Oil Strin 51 Cubic feet/ 	SPG in 4, 6000 spG in 4, 6000 tabing with pin off. Completion Date 9-28-45 ng Depth 157 * Gas Well Pote
plane. S with Bak acid int gallons gal stag collar o """"""""""""""""""""""""""""""""""""	to formation. gelled lease ges with 3/ 3 on bottom, 8' sborn The reter nterval(s) Date of Test 10-3-62 Pa 1-8-63 B1 OIL CONSER	Fill in Bi oil contain -1/4" RCNB = sub and SN, Fill in Bi D 5217 Tubing Depth 5151 Oil Producti B P D od 15 - only 197	Id 11-1/2 c ing 1/40 perlers aft position Product ELOW FOR R ORIGI PBTI CRESUL tion Gas I M	Adomit ter firs ng at 5 ction F REMEDIA INAL WEL O Oil Oil Production CFPD	perforst M-11 p t stage. 626'. M Foreman L WORK R L DATA String Diam 7" Oducing Form Paddoci ORKOVER n Water L hereby cert	Company Company Company Culf Cul Company Culf Cul Producing 5166-51 Production BPD 5 Cult Cul Company Culf Cul Producing 5 Cul Cul Cul Cul Cul Cul Cul Cul	s to soly nd 1 - 3# n 2-3/8" to d kicked of 1 Corporat NLY g Interval 217' Oil Strin 51 Cubic feet/ 	SPG in 4, 6000 spG in 4, 6000 tubing with pin off. Completion Date 9-28-45 ng Depth 157 • Gas Well Pote MCFPD
plane. S with Bak acid int gallons gal stag pollar o ' ' ' innessed by G. W. Os ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	to formation. gelled lease ges with 3/ 3 on bottom, 8' sborn The reter nterval(s) Date of Test 10-3-62 Pa 1-8-63 B1 OIL CONSER	Fill in Bi oil contain -1/4" RCNB = sub and SN, Fill in Bi D 5217 Tubing Depth 5151 Oil Producti B P D od 15 - only 197	Id 11-1/2 c ing 1/40 perlers aft position Product ELOW FOR R ORIGI PBTI CRISIEN PBTI CRISIEN CRISIEN PBTI CRISIEN C	Adomit ter firs ing at 5 stion F REMEDIA INAL WEL D Oil Production CFPD	perforet M-11 p t stage. 626'. M Foreman L WORK R L DATA String Diam 7" Oducing Form Paddoci ORKOVER n Water L hereby cert to the best of Jame	Company Company Company Culf Cul Company Culf Cul Producing 5166-51 Production BPD 5 Cult Cul Company Culf Cul Producing 5 Cul Cul Cul Cul Cul Cul Cul Cul	s to soly nd 1 - 3# n 2-3/8" to d kicked of 1 Corporat NLY s Interval 217' Oil Strin 51 Cubic feet/ 	SPG in 4, 6000 spG in 4, 6000 tubing with pin off. Completion Date 9-28-45 ng Depth 157 • Gas Well Pote MCFPD