Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC
1956 MAY 10 PM 3:31

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Alice Paddock WELL NO. 2 UNIT J S 1 T 22-S R 37-E

DATE WORK PERFORMED 4-18-56 5-3-56 POOL Paddock

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [x] Remedial Work
- [x] Other Fracture treat

Detailed account of work done, nature and quantity of materials used and results obtained.

**Fracture treated as follows:**

1. Pulled tubing flow valves and packer. Ran steel line measurement to 5217'. Ran 2-3/8" tubing set at 5166'.
2. Treated open hole formation from 5157-5217' with 10,000 gallons Visofrac with 1# sand per gallon. Injection rate 22.46 bbls per minute.
3. Pulled 2-3/8" tubing. Ran 2-3/8" tubing, flow valves and packer; returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3356' TD 5217' PBD - Prod. Int. 5167-5217' Compl Date 9-28-45

Tbng. Dia 2-3/8" Tbng Depth 5211' Oil String Dia 7" Oil String Depth 5157'

Perf Interval (s)

Open Hole Interval 5157-5217' Producing Formation (s) Holt Lime

| RESULTS OF WORKOVER: | BEFORE | AFTER |
|---|---|---|
| Date of Test | 5-10-55 | 5-3-56 |
| Oil Production, bbls. per day | 3 | 33 |
| Gas Production, Mcf per day | 9.2 | 9.4 |
| Water Production, bbls. per day | 0 | 25 |
| Gas-Oil Ratio, cu. ft. per bbl. | 3067 | 285 |
| Gas Well Potential, Mcf per day | | |

Witnessed by C. C. Brown — Gulf Oil Corporation (Company)

OIL CONSERVATION COMMISSION

Name C. M. Lucky
Title Dist. Supervisor
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Hayes
Position Area Supt. of Prod.
Company Gulf Oil Corporation