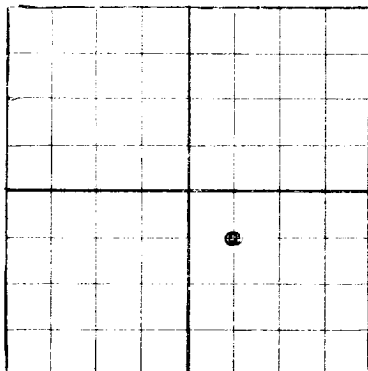
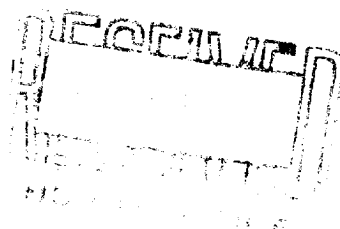


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Box 661 Tulsa, Oklahoma
Company or Operator Address
Alice Paddock Well No. **2** in **NW SE** of Sec. **1**, T. **22S**
Lease
R. **37E** N. M. P. M. **Paddock** Field, **Lea** County.
Well is **660'** feet south of the North line and **1980'** feet west of the East line of **SE/4**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **August 1,** 19 **45** Drilling was completed **September 21** 19 **45**
Name of drilling contractor **Ashby Drilling Company** Address **3702 Fairmount Street**
Elevation above sea level at top of casing **3345** feet. **Dallas 4, Texas**
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **Pay 5167'** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8R	Smls.	312'					
9-5/8"	36	8R	Smls.	2966'					
7"	23	8R	Smls.	5157'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	312'	300	Howco		
12-1/4"	9-5/8"	2966'	1200	12% Aquagel		
			100	Neat cement		
8-3/4"	7"	5157'	300	2% Aquagel		
			100	Neat cement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% uninhibited	2000 gal.	9-27-45	5217'	5217'
		15% "	5000 gal.	10- 2-45	5217'	5217'

Results of shooting or chemical treatment **10-3-45, swabbed and flowed 165 bbls. fluid in 11 hours. 10-4-45, swabbed and flowed 96 bbls. oil in 10 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **5217'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **November 21,** 19 **45**
The production of the first 24 hours was **75** barrels of fluid of which **95** % was oil; **-** % emulsion; **5** % water; and **-** % sediment. Gravity, Be. **38 and 39**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th**day of **March** 19 **46**

H. W. Evans
Notary Public

My Commission expires **March 16, 1948**Tulsa, Oklahoma **3/18/46**Name *A. M. Bell, Jr.* **A. M. Bell, Jr.** ✓Position **General Superintendent**Representing **Gulf Oil Corporation**

Company or Operator

Address **1st Nat'l Bank Bldg.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14'		Cellar
	125		Gypsum and red shale
	210		Red rock
	215		Anhydrite
	316		Red bed and shells
	640		Red shale
	900		Red beds shells
	1100		Red beds and shells
	1232		Red shale & gypsum
	1330		Anhydrite
	1357		Anhydrite, red beds
	1543		Red rock, shells & salt
	1668		Anhydrite & shale
	1790		Salt, potash, lime & anhydrite shells
	1990		Salt, anhydrite & shells
	2126		Salt and anhydrite
	2230		Salt & shells
	2395		Salt, potash & shells
	2467		Salt, anhydrite
	2528		Anhydrite, lime, shells & potash
	2565		Lime
	2576		Anhydrite & lime
	2595		Anhydrite, lime & shells
	2620		Anhydrite & shells
	2641		Anhydrite
	2830		Anhydrite
	2856		Anhydrite
	2890		Anhydrite, lime
	2915		Anhydrite, lime & shells
	2950		Anhydrite
	2964		Anhydrite, lime & shells
	3000		Anhydrite
	3100		Anhydrite, shells & lime
	3190		Anhydrite
	3300		Anhydrite & lime
	3345		Anhydrite
	3438		Anhydrite, shale, lime shells
	3460		Anhydrite
	3515		Lime & anhydrite
	3730		Lime
	4258		Lime gray
	4287		Lime
	4890		Sandy lime
	5157		Coring
	5163		Core #1
	5167		Coring
	5177		Core #3
	5197		Coring
	5217		Core #7
			TOTAL DEPTH