Middle Name, Jackes, Mit 8320       OIL CONSERVATION DIVISION 2040 South Pacheco       31.0023-09340         DI South Packeco       Status Field Name       51.0010102 (Status Field Name       51.0010102 (Status Field Name         Middle Name Marker, NM 8720       Santa Fe, NM 87505       51.0010102 (Status Field Name       51.0010102 (Status Field Name         Middle Name Marker, NM 8730       Santa Fe, NM 87505       51.001012 (Status Field Name       51.001012 (Status Field Name         Middle South Packer, Santa Re, NM 87305       Santa Fe, NM 87505       71. Lase Name or Unit Agreement Name         Name Of Wett, IZ       GAS WELL D NEP PACHER       DIFF, OTHER       71. Lase Name or Unit Agreement Name         Name Of Openior       BACK IZ       DIFF, OTHER       Autics Pathoon       40.00.         10. Date Status Of Openior       1920 Feet From The       DEWTH       Line and       1920 Feet From The       DEWTH         10. Date Status Of Lenge South       11.00100000000000000000000000000000000	Fee Lease - 5 copies	istrict Office			State of Ne								Form C
Didated Town, Hobbs, NM 83240       OIL CONSERVATION DIVISION       30-025-09940         Standard Town, NA 2010       Santa Fe, NM 87505       30-025-09940         Standard Town, NA 2010       Santa Fe, NM 87505       50-025-09940         Standard Town, NA 2010       Santa Fe, NM 87505       50-025-09940         State Oil & Case Lease No.       2040 South Pachaco       State Oil & Case Lease No.         State Oil & Case Lease No.       20-025-09940       7. Lease Name or Unit Agreement Name         State Oil & Case Lease No.       No.       4.         State Oil & Case Lease No.       20-025-09940       7. Lease Name or Unit Agreement Name         State Oil & Completion:       Name of Openand       8.       Name or UnitAgreement Name         State Oil SO Midland, TX 79702       Poet name or Witking       20-000 Feet Name       20-000 Feet Name         State Oil SO Midland, TX 79702       Township       22       Name of Pack Case       20-000 Feet Name         State Oil SO Midland, TX 79702       Township       22       NMPM       20-000 Feet Name       20-000 Feet Name         State Oil SO Midland, TX 79702       Township       22       NMPM       20-000 Feet Name       20-000 Feet Name         State Oil So Midland, TD, Reached       12 Decomple Mame of Name       13-000 Feet Name       20-000 Feet Name <td></td> <td></td> <td>E</td> <td>· 🗋 gy, Mir</td> <td>ierals and</td> <td>Natura</td> <td>l Resou</td> <td>rces</td> <td></td> <td></td> <td></td> <td>Revise</td> <td>d March 25</td>			E	· 🗋 gy, Mir	ierals and	Natura	l Resou	rces				Revise	d March 25
Diatoch Tr., Areeia, NM 87210       OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505       S. Indicate Type Of Lasse STATE       S. Indicate Type Of Lasse StATE         South Fire, NM 87210       Santa Fe, NM 87505       STATE       FEEL         South Fire, NM 87305       Santa Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       I. Lasse Name or Unit Agreement Name         b. Type of Completion       DBY OTHER       NAMES SANCE         South Fire, NM 8705       BACK DE RESVE.       OTHER         Junct Ferror       BACK DE RESVE.       OTHER         Address of Completion       BACK DE RESVE.       OTHER         Junct Ferror		ND 4 002 40							I W	ELL API	NO.		
Bit South Price, Areaia, NM 37210       2040 South Pacheco       Sinta Fe, NM 87505         Sinta Fe, NM 87505       Santa Fe, NM 87505       Sinta Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       I. Type of Valit.       Sinta Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       I. Lease Name or Unit Agreement Name         In Type of Valit.       OK NELL DEC DEPEND       PALE DEPEND         State Olit & Gas WELL       DRY       OTHER         And CO Pressor       S. Well No.         Address of Paratal       S. Well No.         Address of Paratal       S. Well No.         Address of Paratal       T. Tope on the Dependent of Paratal       S. Well No.         Address of Paratal       Tope form The Dependent of Paratal       S. Well No.         Address of Paratal       Tope form The Dependent of Paratal       S. Well No.         Address of Paratal       Tope form The Dependent of Paratal       S. Well No.         Scotion       Toward Dependent of Paratal       S. Well No.       S. Well No.         State Olit Lengts of Tope form The Dependent of Paratal       State Olit & Gas Completion - Tope Botton, Name State of Paratal       State Completion - Tope Botton, Name State of Paratal         State Olit Lengts of Orgon State       Tope Botton, Name State of Paratal       State Completion - Tope Botton, Nam		NM 88240		OIL CON	SERVAT		IVISIO	N					
Data Call       Santa Fe, NM 87505       State Oil & Gas Lesso No.         Other Data Call       Santa Fe, NM 87505       State Oil & Gas Lesso No.         Data Call       Control Call       State Oil & Gas Lesso No.         Data Call       Control Call       State Oil & Gas Lesso No.         Data Call       Control Call       State Oil & Gas Lesso No.         Data Call       Control Call       State Oil & Gas Lesso No.         Other Data Call       Control Call       State Oil & Gas Lesso No.         Other Data Call       Control Call       State Oil & Gas Lesso No.         Other Data Call       Control Call       State Oil & Gas Lesso No.         Other Data Call       Control Call       State Oil & Gas Lesso No.         State Oil A Call       Control Call       State Oil & Gas Lesso No.         Charron D. S.A. Ibos.       State Oil & Gas Lesso No.       State Oil & Gas Call         Util Letter       G. State Oil & Gas Lesso No.       State Oil & Gas Call       State Oil & Gas Call         Util Letter       G. State Oil & Gas Call       State Oil & Gas Call       Control Call         State Oil & Gas Call       I. Date Compil (Redy to Fed.)       IS. Beataloac (D# REB, RT, GR, etc.)       H. Elec-Call         ID. Date Spudded       II. Date T.D. Reachd       II. Thuinglit Compil Hawee								5.					
Diamata IX       0. State Coll & Colls Leader 100.         Well Access, Samia Re, NM 97505       WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lease Name or Unit Agreement Name         Well Access Coll Well Lip Colls Well Coll Well Coll Well Lip Colls Well Coll Well Lip Colls Well Coll Well Colls Leader 100.       7. Lease Name or Unit Agreement Name         0. Type of Completion:       Well Coll Well Lip Coll Well Lip Coll Well	District III Sourte Eq. NIM 97505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lass Name or Unit Agreement Name         Ia Type of Well: OL WELL G GAS WELL D RY D OTHER       7. Lass Name or Unit Agreement Name         b. Type of Completion: WELL O OVER DEFEND PLUG REST/R OTHER       8. Well NO.         ALLCE PARDOCK       8. Well NO.         Address of Operator       9. Pool name or Wildow         P.O. Rest 1350 Priction       9. Pool name or Wildow         J. Address of Operator       9. Pool name or Wildow         P.O. Rest 1350 Priction       12. Date Compl. (Rest/ or Tot.)         J. Well Location       12. Date Compl. (Rest/ or Tot.)         Util Letter       9. Pool name of Wildow         JO Date Spadded       11. Date TD. Resched       12. Date Compl. (Rest/ or Tot.)         J. Total pendition       12. Date Compl. (Rest/ to Tot.)       13. Elevations (D# RES, RT, GR, ec.)       14. Elev. Casinghead         JD. Date Spadded       11. Date TD. Resched       17. (Hullight Compl. How       18. Intercalk Marg/dimeters       Rest/ Tools         22. Was Well Control       15. Total completion - Top. Bottom. Name       20. Was Directional Survey Made       21. Was Directional Survey Made         23. Type Electric and Other Logs Ran       22. Was Well Corted       23. Was Directional Survey Made         24. Linter Recorded       22. Top       AMOUNT POL       25. TUDING RECORD	District IV			Sam		1 8750	5		6.	State Oil	& Gas Le	ease No	
In Type of Well:       OK WELL D RY OTHER       7. Lease Nume or Unit Agreement Name         0.10. WELL D OPEN       DEPEN       FLUG D OTHER       NACK 20         10. Type of Competion:       NACK 20       DEFEN       ALCK 20         WWLL D OVER DEPEN       FLUG D STATUS       NATCH PARLOCK       NACK 20         Naters of Overserie       9. Pool name or Wildcat       9. Pool name or Wildcat       10. Date 5 (SOL)         A Methers of Overserie       9. Pool name or Wildcat       12. Date Completee       13. Elevations (DF & RKB, RT, GR, etc.)       14. Eler- Casinghead         10. Date Spudded       11. Date TD. Reached       12. Date Compl (Ready to Fred)       13. Elevations (DF & RKB, RT, GR, etc.)       14. Eler- Casinghead         11. Total Depth       16. Flag Back TD.       17. (Hullight Compt. How       18. Interratis       Coher Tools         9. Pool and col Wildcat       62687       62687       20. Was Directional Survey Made         57100-62687       CGB       12. Date Compl (Ready to Fred)       18. Interratis       10. Date Spudded       12. Was UPrectional Survey Made         71. Type Electric and Other Log Run       22. Was Well Cored       12. Was Directional Survey Made       21. Vas Directional Survey Made         72. Type Electric and Other Log Run       22. Was Well Cored       22. Was Well Cored       23. TUPING RECORD				COMPLE	TION REF	PORT A	ND LO	G			· · · · · · · · · · · · · · · · · · ·		
b. Type of Completion: NET	1a Type of Well:								7.	Lease Name	or Unit Ag	reement N	lame
With Classes       BACK LO       RESVE. I OTHER       8. Well No.         Chevren U.S.A. Inc.       9. Pool name or Wildoat       9. Pool name or Wildoat         3. Address Operator       9. Pool name or Wildoat       9. Pool name or Wildoat         Volt Location       9. Pool name or Wildoat       9. Pool name or Wildoat         Unit Letter	b. Type of Completion:	:							—   A	LICE PAL	DOCK		
2. Yulke of Operator       4         3. Address of Operator       9. Pool name or Wildcat         7.0. Sec 1150 Midland, TX 79702       TUBB OTL & GAS (OTL)         4. Well Location       Unit Letter				ACK IX R	ESVR. L O	THER				Well No			
3. Addension Operation Operatin Operatin Operatin Operation Operation Operation Operation Opera	-	inc.							· · · ·				
4. Well Location         Unit Letter       G       1980       Feet From The       Exercise       1100       Feet From The       Exercise       2000       Feet From The       Exercise       Count         10. Date Spudded       11. Date T.D. Reached       12. Date Compl. (Acade yo Drod.)       13. Elevrations (DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         115. Total Depth       16. Plue Back T.D.       17. If (Multiple Compl. How       Binderday Drod.)       State St	3. Address of Operator								9.	Pool name o	r Wildcat		
Unit Letter	P.O. Box 1150 M	didland,	TX 797(	)2					T	UBB OIL	& GAS (	<u>)IL)</u>	
Section     1     Township     228     Range     37E     NMPM     LEX     Count       10. Date Spudded     11. Date T.D. Reached     12. Date Compl. (Ready to Prod.)     13. Elevations (DF & RKB, RT, GR, etc.)     14. Elev. Casinghead       15. Total Depth     16. Piug Back T.D.     17. If Multiple Compl. How     18. Elevations (DF & RKB, RT, GR, etc.)     14. Elev. Casinghead       19. Producting Interval(s), of this completion - Top. Bottom, Name     20. Was Directional Survey Made     20. Was Directional Survey Made       27.10 - 6268'     CGEI     22. Was Well Cored     22. Was Well Cored       23.     CASING RECORD (Report all strings set in well)     22. Was Well Cored       24.     LINER RECORD     25. TUBING RECORD     AMOUNT PUL       NEW CASTING     End     22.     Vast Median       24.     LINER RECORD     25. TUBING RECORD       25.     TUBING RECORD     25. TUBING RECORD       26. Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       27. DEFTH STER     PODUCTION     27. ACID, SHOT, RACTURE, CEMENT, SQEEZE, ETC.       28.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status(Fried, or Shut-in)       28.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status(Fried, or Shut-in)       29.     Out considere	4. Well Location	, <u> </u>											
Section     1     Township     228     Range     37E     NMPM     LEX     Count       10. Date Spudded     11. Date T.D. Reached     12. Date Compl. (Ready to Prod.)     13. Elevations (DF & RKB, RT, GR, etc.)     14. Elev. Casingbead       15. Total Depth     16. Piug Back T.D.     17. If Multiple Compl. How     18. Elevations (DF & RKB, RT, GR, etc.)     14. Elev. Casingbead       19. Producting Interval(s), of this completion - Top. Bottom, Name     20. Was Directional Survey Made     20. Was Directional Survey Made       21. Type Electric and Other Logs Run     22. Was Well Cored     22. Was Well Cored       23.     CASING RECORD (Report all strings set in well)     Catement Top. Bottom, Name     22. Was Well Cored       23.     CASING RECORD     25. TUBING RECORD     AMOUNT PUL       NBW CASING     WEIGHT LB/PT.     DEPTH SET     HOLE SIZE     CEMENTING RECORD       24.     LINER RECORD     25. TUBING RECORD     25.     SIZE     DEPTH SET     PACKER:       25.     PRODUCTIOM     SACKS CEMENT     SCREEN     SIZE     DEPTH NET     PACKER:       26. Perforation record (interval, size, and number)     17/701     SACKS CEMENT     SCREEN     SCREEN     SCREEN       27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.     DEPTH NET HOUCTION     SACKS CEMENT     SCREEN     SOUGO Gas J. Stati, in)	<b></b>	0	1920 E.	at From The	NORT	-	Line and		1980	Feet F	rom The	E	ST
10. Date Spuded       11. Date T.D. Reached       12. Date Compl. (Ready to Prod)       13. Elevations (DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         15. Total Depth       16. Plug Back T.D. G268 <sup>1</sup> 17. If Multiple Compl. How Many Zones?       18. Intervals, Date Spuded       10. Date Spuded       12. Was Directional Survey Made         19. Producting Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made       20. Was Directional Survey Made         23.       CASING RECORD (Report all strings set in well)       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)       24.         24.       LINER RECORD       25.         24.       LINER RECORD       25.         SIZE       TOP       BOTTOM         SIZE       TOP <td>Unit Letter</td> <td><u> </u></td> <td><u>1900                                   </u></td> <td>et From The</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Unit Letter	<u> </u>	<u>1900                                   </u>	et From The									
10. Data of putter       11/7/01       11/7/01       11/7/01       Cable Tools         15. Total Depth       6268*       17. If Multiple Compl. How       18. Intervals       Rotary Tools       Cable Tools         6268*       6268*       02. Was Directional Survey Made       92. Was Directional Survey Made         97. Type Electric and Other Logs Run       22. Was Well Cored       22. Was Well Cored         23.       CASING SIZE       WEIGHT LB //T.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PUL         ND NEW CASTNS       MULTINER RECORD       25.       TUBING RECORD       AMOUNT PUL         24.       LINER RECORD       25.       TUBING RECORD       AMOUNT PUL         25.       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER         26.       PERODUCTION       SACKS CEMENT SCREEN       SIZE       DEPTH NET AND KIND MATERIAL USED       TOC.         27. ACID, SHOT, FRACTURE, CEMENT, SOBEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       TSTU - 6268*       GOO GALS 15%         28.       PRODUCTION       27. ACID, SHOT, FRACTURE, CEMENT, SOBEZE, BTC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         29.       PRODUCTION       27. ACID, SHOT, FRACTURE, CEMENT, SOBEZE, BTC.       <	Section 1	·	T					<u> </u>					
26267       C2287       Cay and the second of the s	10. Date Spudded 1	1. Date T.D	). Reached	1:	1/7/01								_
2689       2289       20. Was Directional Survey Made         9. Production I for this completion - Top, Bottom, Name       20. Was Directional Survey Made         21. Type Electric and Other Logs Run       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB_/FT.         DEPTH SET       HOLE SIZE         CEMENTING RECORD       AMOUNT PUL         NO NEW CASING       24.         LINER RECORD       25.         SIZE       TOP         BOTTOM       SACKS CEMENT         SIZE       TOP         BOTTOM       SACKS CEMENT         SIZE       DEPTH SET         PACIENT SCREEN       SIZE         CASING RECORD       25.         SIZE       TUBING RECORD         SIZE       DEPTH SET         PACIENT SCREEN       SIZE         DEPTH INTERVAL       AMOUNT AND KND MATERIAL USED         SIZE       Froduction         Production       Production Method         11/7/01       Production Method         Production Method       Flowing, gas lift, pumping - Size and type pump)         Production Method       Flowing as all flowing as and type pump)         Production Method	-	16.	-	D.	<ol> <li>If Multiple Many Zon</li> </ol>	Compl. Hees?	low 1	5. Inte Frilled	rvais By	Rotary To	ols	Cable To	ools
17. Housing instruction of the second of		) of this cos							1	2	0. Was Dir	ectional S	urvey Made
21. Type Electric and Other Logs Run       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./PT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PUL         NO NEW CASIDNS       Image: Casing Record of the state of	-		npication - 10	p, Dottoin, 194	~								
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PUL         NO NEW CASING			un						2	2. Was We	ll Cored	·	
CASING SIZE     WEIGHT LB./FT.     DEPTH SET     HOLE SIZE     CEMENTING RECORD     AMOUNT PUL       NO NEW CASING     AMOUNT PUL     AMOUNT PUL     AMOUNT PUL     AMOUNT PUL       NO NEW CASING     Image: Comparison of the state o				SINC DE	COPD (P.	anort al'	1 strings	sat i					
NO. NEW CASTING       Image: Control of the state of the		WEI								ENTING R	ECORD	A	OUNT PUL
24.       LINER RECORD       25.       TUBING RECORD         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SOL         PRODUCTION         PRODUCTION         PRODUCTION         Date First Production         11/7/01       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status(Pred. or Shut-in)         PRODUCTION         Date of Test       Hours Tested       Ok size       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01         24.         O         O il - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         15       59       6         25.       0       Is       59       6       3933         30. List Attachments         31. I h			Ini LD/FI.		IIGET				0.00				
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         24.       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         25.       TUBING RECORD       2-3/8"       6150'	<u>NO NEW CASIN</u>	<u> </u>		<u> </u>							· ··· • -		
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         24.       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         25.       TUBING RECORD       2-3/8"       6150'						<u> </u>		_ <del> </del> _					· · · · · · · · · · · · · · · · · · ·
Data First Production       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SONE         26. Perforation record (interval, size, and number)         27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED         5710'-6268'         6000 GALS 15%         Date First Production         PRODUCTION         Well Status (Pred. or Shut-in)         PRODUCTION         OIL - Status (Pred. or Shut-in)         PRODUCTION         Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Pred. or Shut-in)         PRODUCTION         Date of Test       Choke Size       Produ For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       Wo.O.       Test Period       15       59       6       3933         Soup       Calculated 24-       Oil - Bbl.							·						<u> </u>
Size       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         Size       OP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER         Size       2-3/8"       6150'													
Data First Production       Difference of the set of my knowledge and belief         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEZE, ETC.         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEZE, ETC.         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEZE, ETC.         27. ACID, SHOT, FRACTURE, CEMENT, SQEZE, ETC.       DEPTH INTERVAL         28.       PRODUCTION         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         11/7/01       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         29.       Date of Test       Hours Tested       Choke Size       Produ For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Raio         29.       0       15       59       6       39333         29.       0       15       59 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th><u> </u></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>						<u> </u>							
SIZE       FOR       Derror       Derror       Derror       Derror       Call       Call <td>24</td> <td></td> <td>L</td> <td>NER RECO</td> <td>RD</td> <td></td> <td></td> <td></td> <td>25.</td> <td>TUE</td> <td>ING REC</td> <td>CORD</td> <td></td>	24		L	NER RECO	RD				25.	TUE	ING REC	CORD	
26. Perforation record (interval, size, and number)         27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         DEPTH INTERVAL         NONE         28.         PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         PRODUCTION         Production Method (Flowing, gas lift, pumping - Size and type pump)         Date of Test         11/7/01         Production Calculated 24-         11/7/01         Calculated 24-         Hour Rate       O         Test Witnessed By         Sold O         O         Test Witnessed By         SOLD         30. List Attachments         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed         DEVENTED	24.		BO	TTOM	SACKS CE	MENT S	CREEN		SIZE		DEPTH S	ET	PACKER
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED         STID'-6268'       GOU CRALS 15%         28.       PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         PRODUCTION         Date of Test       Hours Tested       Choke Size       Produ For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         JOI To do for the dot of the size       Test Period       15       59       6         25       O       Ist With as a for fuel, vented, etc.)         SOLD         30. List Attachments         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed       L       REGULATORY O.A.       1/3/		Ur									_		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED         STID'-6268' 6000 GALS 15%         28.         PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         PRODUCTION         Date of Test       Hours Tested       Choke Size       Production For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Production 21       Span="2">Span="2">Span="2">Span="2">Calculated 24- Hour Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Gravity - API - (Corr.)         Soil O         30. List Attachments         30. List Attachments         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed         Disposition of Gas (Sold, used for fuel, vented, etc.)         Test Witnessed By         SOLD         30. List Attachments									2.	-3/8"	61	501	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED         STID'-6268' 6000 GALS 15%         28.         PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         PRODUCTION         Date of Test       Hours Tested       Choke Size       Production For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Production 21       Span="2">Span="2">Span="2">Span="2">Calculated 24- Hour Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Gravity - API - (Corr.)         Soil O         30. List Attachments         30. List Attachments         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed         Disposition of Gas (Sold, used for fuel, vented, etc.)         Test Witnessed By         SOLD         30. List Attachments									2.	-3/8"	61	501	
NONE       28. PRODUCTION       Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       11/7/01     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       11/7/01     PUMPTING     Prod'n For Test Period     Oil - Bbl.     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       11/7/01     24     W.O.     Prod'n For Test Period     Oil - Bbl.     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       11/7/01     24     W.O.     Prod'n For Test Period     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corr.)       Press.     0     15     59     6     3933       25     0     15     59     6     29.       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By     SOLD       30. List Attachments     31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       O     Printed     T. K. BIPLEY     REGULATORY Q.A. p. 1/3/4	SIZE T		and number	.)			27. ACID	. SHO					ETC.
PRODUCTION         Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Test Period       15       59       6       3933         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         25       0       Test Witnessed By         SOLD         30. List Attachments       Test Witnessed By         Sot of this form is true and complete to the best of my knowledge and belief         Printed       I. K. REPLEY       REGULATORY O.A.       1/3/2	SIZE T		and number	r)					T, FRAC	TURE, CE	MENT, SO	QEEZE,	ETC. NAL USED
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         11/7/01       POMPTING       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prodin For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Test Period       15       59       6       3933         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         25       0       15       59       6       3933         30. List Attachments       SOLD       Test Witnessed By       Test Witnessed By         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       L K. BIPTEY       Test BEGULATORY O.A. p. 1/3/	SIZE T		and number	r)		F	DEPTH IN	TERV	T, FRAC	TURE, CE AMOUNT	MENT, SO AND KINI	QEEZE,	ETC.
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         11/7/01       POMPTING       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prodin For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Test Period       15       59       6       3933         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         25       0       15       59       6       3933         30. List Attachments       SOLD       Test Witnessed By       Test Witnessed By         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       L K. BIPTEY       Test BEGULATORY O.A. p. 1/3/	SIZE T 26. Perforation record (in	interval, size	and number	r)		F	DEPTH IN	TERV	T, FRAC	TURE, CE AMOUNT	MENT, SO AND KINI	QEEZE,	ETC. IAL USED
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         11/7/01       PUMPING       Production       Production       Production       Production         Date of Test       Hours Tested       Choke Size       Production       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Test Period       15       59       6       3933         Flow Tubing Press.       Casing Pressure       Calculated 24-Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         25       0       15       59       6       Oil Gravity - API - (Corr.)         30. List Attachments       SOLD       Test Witnessed By       Test Witnessed By         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed       L K. BIPTEY       REGULATORY O.A.       1/3/4	SIZE T 26. Perforation record (in	interval, size	e, and number	r)		F	DEPTH IN	TERV	T, FRAC	TURE, CE AMOUNT	MENT, SO AND KINI	QEEZE,	ETC. NAL USED
Image: Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         11/7/01       24       W.O.       Test Period       15       59       6       3933         Flow Tubing Press.       Casing Pressure       Calculated 24-Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         25       0       15       59       6       7 <td>SIZE T 26. Perforation record (in NCNE</td> <td>interval, size</td> <td>, and number</td> <td>r)</td> <td>PRODU</td> <td></td> <td>DEPTH IN 5710'-6</td> <td>TERV</td> <td>T, FRAC</td> <td>TURE, CE AMOUNT</td> <td>EMENT, SO AND KINI LS 15%</td> <td>DEEZE,</td> <td>IAL USED</td>	SIZE T 26. Perforation record (in NCNE	interval, size	, and number	r)	PRODU		DEPTH IN 5710'-6	TERV	T, FRAC	TURE, CE AMOUNT	EMENT, SO AND KINI LS 15%	DEEZE,	IAL USED
Date of Test     Hour Test     Test Period     15     59     6     3933       Flow Tubing Press.     Casing Pressure Hour Rate     Calculated 24 Hour Rate     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corr.)       25     0     15     59     6     3933       29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD     Test Witnessed By     Test Witnessed By       30. List Attachments     31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed     J. K. BIPLEY     Test Bill ATORY 0.A. D. 1/3/	SIZE T 26. Perforation record (in NONE 28. Date First Production	interval, size	Production	Method (Flowin		CTION	DEPTH IN 5710'-6	111ER V	T, FRAC	TURE, CE AMOUNT	MENT, SC AND KINI LS 15%	QEEZE, D MATER	IAL USED
III///01     24     w.o.     IS     33     C     3335       Flow Tubing Press.     Casing Pressure     Calculated 24 Hour Rate     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corr.)       25     0     15     59     6       29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD     Test Witnessed By       30. List Attachments       31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed     J. K. BIPLEY     REGULATORY Q.A.     1/3/	SIZE T 26. Perforation record (in NONE 28. Date First Production	interval, size	Production I POMP	Method ( <i>Flowin</i>	ng, gas lift, pur	CTION mping - Size	DEPTH IN 5710'-6	<u>vTER v</u> 268 '	T, FRAC	TURE, CE AMOUNT 6000 CP	MENT, SC AND KINI LS 15% Well Sta	DEEZE, DMATER	or Shut-in)
Hour Rate     Hour Rate       25     0     15     59     6       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By       SOLD     30. List Attachments       30. List Attachments     31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed     J. K. BIPLEY     Test Witnessed Solution	SIZE T SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test	interval, size <b>5</b> Hours Te	Production I POMP	Method (Flowin	ng, gas lift, pur Prod'n Fo	CTION mping - Siz	DEPTH IN 5710'-6 5710'-6 N Re and type p il - Bbl.	<u>vTER v</u> 268 '	T, FRAC	TURE, CE AMOUNT 6000 GP	Well Sta Pr - Bbl.	DEEZE, DMATER tus (Pred COD Gas	or Shut-in)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b> 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test 11/7/01	interval, size 3. Hours Te 24.	Production I <b>PUMP</b> ested	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b>	ng, gas lift, pur Prod'n Fo Test Perio	CTION mping - Size	DEPTH R 5710'-6 5710'-6 10'-7 10'-7 10'-6 10'-7	5268'	T, FRAC AL Jas - MCF 59	TURE, CE AMOUNT 6000 GR	Well Sta PF CHENT, SC AND KINI LS 15% Well Sta PF Cr - Bbl. 6	QEEZE, MATER MATER MATER Gas	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed J. K. BTPLEY REGULATORY Q.A. 1/3/	SIZE T SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test 11/7/01 Flow Tubing	interval, size 3. Hours Te 24.	Production I <b>PUMP</b> ested	Method (Flowin TNG Choke Size W.O. Calculated 24	ng, gas lift, pur Prod'n Fo Test Perio - Oil - Bbl.	CTION mping - Size	DEPTH IN 5710'-6 5710'-6 il - Bbl. 11 - Bbl. 15 Gas - MC	5268'	ias - MCF 59 Water -	TURE, CE AMOUNT 6000 GR	Well Sta PF CHENT, SC AND KINI LS 15% Well Sta PF Cr - Bbl. 6	QEEZE, MATER MATER MATER Gas	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed J. K. BIPLEY REGULATORY 0.A. 1/3/	SIZE T SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test 11/7/01 Flow Tubing Press. 25	interval, size 2 Hours Te 24 Casing P 0	Production I PCMP ested ressure	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b> Calculated 24 Hour Rate	ng, gas lift, pur Prod'n Fo Test Perio - Oil - Bbl.	CTION mping - Size	DEPTH IN 5710'-6 5710'-6 il - Bbl. 11 - Bbl. 15 Gas - MC	5268'	ias - MCF 59 Water -	TURE, CE AMOUNT 6000 CP Wate Bbl.	Well Sta PF Cr - Bbl. G Oil Grav	QEEZE, MATER tus (Pred COD Gas rity - API	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed J. K. RTPLEY REGULATORY 0.A. 1/3/	SIZE T SIZE T SIZE T SIZE T 26. Perforation record (in NUME 28. Date First Production 11/7/01 Date of Test 11/7/01 Flow Tubing Press. 25 29. Disposition of Gas	interval, size 2 Hours Te 24 Casing P 0	Production I PCMP ested ressure	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b> Calculated 24 Hour Rate	ng, gas lift, pur Prod'n Fo Test Perio - Oil - Bbl.	CTION mping - Size	DEPTH IN 5710'-6 5710'-6 il - Bbl. 11 - Bbl. 15 Gas - MC	5268'	ias - MCF 59 Water -	TURE, CE AMOUNT 6000 CP Wate Bbl.	Well Sta PF Cr - Bbl. G Oil Grav	QEEZE, MATER tus (Pred COD Gas rity - API	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
Printed J. K. RIPLEY	SIZE T SIZE T SIZE T SIZE T SIZE T 26. Perforation record (in NONE 28. 28. 28. 28. 28. 28. 28. 28.	interval, size 2 Hours Te 24 Casing P 0	Production I PCMP ested ressure	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b> Calculated 24 Hour Rate	ng, gas lift, pur Prod'n Fo Test Perio - Oil - Bbl.	CTION mping - Size	DEPTH IN 5710'-6 5710'-6 il - Bbl. 11 - Bbl. 15 Gas - MC	5268'	ias - MCF 59 Water -	TURE, CE AMOUNT 6000 CP Wate Bbl.	Well Sta PF Cr - Bbl. G Oil Grav	QEEZE, MATER tus (Pred COD Gas rity - API	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
	SIZE T SIZE T SIZE T SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test 11/7/01 Flow Tubing Press. 25 29. Disposition of Gas SOLD 30. List Attachments	Hours Te 24 Casing P 0 (Sold, used	Production I PUMP ested ressure for fuel, vent	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b> Calculated 24 Hour Rate red, etc.)	ng, gas lift, pur Prod'n Fo Test Peric - Oil - Bbl. 15	CTION mping - Siz	DEPTH IN 5710'-6 5710'-6 I - Bbl. 15 Gas - MC 59	pump) G	ias - MCF 59 Water - 6	TURE, CE AMOUNT 6000 GP Wate Bbl.	Well Sta Provide Standard By Vitnessed By	QEEZE, MATER MATER (Tred (CD) Gas /ity - API	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
Signature J.L. KULLY Name U. K. KIFIEST Title Title Date 1/3/	SIZE T SIZE T SIZE T SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test 11/7/01 Flow Tubing Press. 25 29. Disposition of Gas SOLD 30. List Attachments	Hours Te 24 Casing P 0 (Sold, used	Production I PUMP ested ressure for fuel, vent	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b> Calculated 24 Hour Rate red, etc.)	ng, gas lift, pur Prod'n Fo Test Peric - Oil - Bbl. 15	CTION mping - Siz	DEPTH IN 5710'-6 5710'-6 I - Bbl. 15 Gas - MC 59	pump) G	ias - MCF 59 Water - 6	TURE, CE AMOUNT 6000 GP Wate Bbl.	Well Sta Provide Standard By Vitnessed By	QEEZE, MATER MATER (Tred (CD) Gas /ity - API	<i>or Shut-in)</i> Oil Ratio <b>3933</b>
	SIZE T SIZE T SIZE T SIZE T 26. Perforation record (in NONE 28. Date First Production 11/7/01 Date of Test 11/7/01 Flow Tubing Press. 25 29. Disposition of Gas SOLD 30. List Attachments	Hours Te 24 Casing P 0 (Sold, used	Production I PUMP ested ressure for fuel, vent	Method (Flowin <b>ING</b> Choke Size <b>W.O.</b> Calculated 24 Hour Rate red, etc.)	ng, gas lift, pur Prod'n Fo Test Perio - Oil - Bbl. 15 des of this for Printed	CTION mping - Size or Oi od m is true	DEPTH IN 5710'-6 5710'-6 I standard type ( il - Bbl. 15 Gas - MC 59 and compu	pump) F	T, FRAC (AL ias - MCF 59 Water - 6 the best of	TURE, CE AMOUNT 6000 GP Wate Bbl. Test W	Well Sta PF Cr - Bbl. 6 Vitnessed By ledge and	DEEZE, MATER MATER (Pred COD Gas vity - API belief	or Shut-in) Oil Ratio <b>3933</b> -(Corr.)

## INSTRUCTIONS

This form is to be filed with the appropria. District Office of the Division not later than  $2c_{-}$  sy after the completion of any newly-drilled o deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tes conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT. Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	-	-	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg			T. McCracken
T. San Andres			T. Ignacio Otzte
T. Glorieta	T. McKee		
T. Paddock		T. Dakota	<u>T</u>
T. Blinebry			T
T. Tubb			
T. Drinkard			
T. Abo	T	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permain	T
T. Cisco (Bough C)	Т	T. Penn "A"	Т
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to	•	to
		NT WATER SANDS	
	nflow and elevation to which wate		
		feet	
		feet	
No. 3. from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology