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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Alice Paddock		Well No. 4	Unit Letter G	Section 1	Township 22-S	Range 37-E	
Date Work Performed 5-2 to 8-13-63		Pool Paddock & Blinebry			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Abandoned Paddock & DD & complete in Blinebry

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2-3/8" tubing with Baker cementer and set at 5079'. Broke down formation with 20 BW. IR 5 bpm at 2800#. Squeezed cemented Paddock perfs 5139' - 5227' with 100 sacks class A cement. Max. squeeze pressure 3000#. Released pressure. No bleed back. Reversed out 8 sacks cement. Released cementer and pulled 10 joints of 2-3/8" tubing. Tested 7" casing with 1000#, OK. POH. Ran 6-1/8" bit and drilled to 5711'. Ran 21 joints of 4-1/2" 11.6# J-55 liner with shoe and float, BOT hanger, latch collar and type C packer. Set shoe at 5710'. top of liner at 4996'. Cemented with 80 sacks Incer 4% gel, 0.5% HR-7 and 3% salt. Hang liner, set packer and reversed out 16 sacks cement, WOC 18 hours. Ran bit and casing scraper and checked plug at 5681'. Tested with 1500#, OK. Perforated Blinebry zone in 4-1/2" casing at 5640', 5651' & 5663' with 4, 1" DE frac holes per ft. Spotted 500 gallons of 15% NE acid over Blinebry perforations. Frac treated with 24,000 gallons gel lease oil with 1/20# Silica flour per gal and 2# SPG. Pressure 3400 to 4000#. AIR 30 bpm. Ran 2-3/8" tubing, set at 5624'. Placed well on production.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

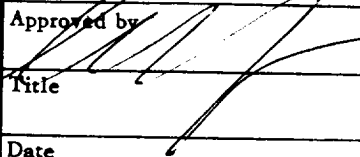
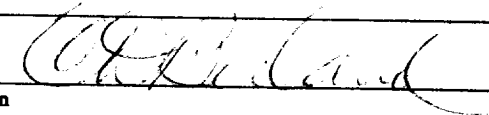
Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation

