

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable; or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Drill deeper & recomplete in Blinebry	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 30, 1963

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation **Alice Paddock** Well No. **4** in **Q**
(Company or Operator) Lease (Unit)
SE 1/4 NE 1/4 of Sec. **1**, T. **22-S**, R. **37-E**, NMPM., **Paddock & Blinebry** Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

5263' TD, 5245' FBTD.

It is proposed to drill deeper and recomplete in Blinebry zone as follows:

1. Pull rods, pump and tubing. Squeeze cement Paddock perforations 5139' to 5257'.
2. Run 2-7/8" DP with 6-1/8" bit and drill cellars. Drill to 5710'. Pull DE, DCs and bit.
3. Run 4-1/2" OD 11.6# J-55 liner on DP and hang in tension from approximately 5040' with bottom at 5710'.
4. Wash annulus behind liner with 5 bbls kerosene followed by 5 bbls alcohol followed with cement containing loss circulation material in spearhead all pumped at turbulent-flow rate.
5. Run 2-3/8" tubing, 7" casing scraper, DCs and 6-1/8" bit. Drill out to top of liner at 5090' and test casing to 1000#. POH.
6. Run 2-3/8" tubing, 4-1/2" casing scraper, DCs and 3-1/4" bit. Drill out 4-1/2" liner to approximately 5708' and test liner to 1000#.
7. Displace drilling milk with lease oil, spot 500 gallons of 15% NE acid over Blinebry (See Attachment)

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
By *[Signature]* Company or Operator
Position **Area Production Manager**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By *[Signature]*
Title

Name **Gulf Oil Corporation**
Address **Box 2167, Hobbs, New Mexico**