

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Alice Paddock WELL NO. 4 UNIT G S 1 T 22-S R 37-E  
DATE WORK PERFORMED 1-31-56 2-29-56 POOL Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Fracture Treat

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing, packer and flow valves. Ran 168 joints 2-3/8" tubing with seating nipple at 5161'.
2. Treated formation from 5197-5227' with 10,000 gallons sand oil with 1# sand per gallon. Injection rate 17.4 bbls per minute.
3. Swabbed and well choked off.
4. Pulled 2-3/8" tubing. Reran 2-3/8" tubing, packer and flow valves. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3358' TD 5263' PBD 5245' Prod. Int. 5200-5245' Compl Date 3-10-46  
Tbng. Dia 2-3/8" Tbng Depth 5235' Oil String Dia 7" Oil String Depth 5263'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 5263-5245' Producing Formation (s) Glorietta

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-8-55</u>	<u>2-29-56</u>
Oil Production, bbls. per day	<u>7</u>	<u>28</u>
Gas Production, Mcf per day	<u>4.6</u>	<u>Not taken</u>
Water Production, bbls. per day	<u>1</u>	<u>17</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>657</u>	<u>Not taken</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>C. C. Brown</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Krieder  
Title Chief  
Date 56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Jones  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation