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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DIST	RIC	<u> </u>				
1000	Rio	Brazos	Rđ.,	Aztoc,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	POR	TOILA	ND NATU	JRAL GAS	3				
alor		WELL VILLIA									
Oryx Energy Company				··		30-0	25-0994	2			
ress											
P. O. Box 1861, Midla	ind, Texa	s 79702			Other	(Please explai	2)				
son(s) for Filing (Check proper box)	O	ange in Trac	asportes	r of:							
r Well completion	Oil		Gas								
age in Operator	Casinghead C	ias 🔲 Cor	adenmi	<u> </u>						7070	
ance of operator give name	Sun Expl	oration	n &	Produc	tion Co.	, P. O.	Box 186	1, Midla	and, Tex	as /9/0.	
address of previous operator					<u></u>	÷					
DESCRIPTION OF WELL		/ell No. Po	ol Nam	e Including	Formation		Kind of	Lease	Les	se No.	
Transa Con					nite Wash			Federal or Fee Fee		<u> </u>	
Walter Lynch											
Unit LetterK	_ : 1980	Fe	et From	n The _W	est_Line	and <u>1980</u>	Fee	t From The _	South	Line	
										County	
Section 1 Townsh	ip 22-S	<u>Rı</u>	ange	37-E	, NN	IPM,	Lea				
. DESIGNATION OF TRAP	JCDADTED	OF OU.	AND	NATUR	AL GAS						
me of Authorized Transporter of Oil	X (X)	or Condensate	<u>я</u> г	-	ADDIESS (CIM	address to wh	ich approved	copy of this fo	rm is to be se	u)	
Texas New Mexico Pip					P. O. E	ox 1510,	Midlan	d, Texas	ie to be se	nt)	
me of Authorized Transporter of Casi	ighead Gas	Ž or	r Dry C	ias 🗀	Address (Giw	ox 3109	uch approvea Midlan	d Texas	79702	. -,	
Texaco Producing, Inc		170		Rge.	Is gas actually		When		<u>, , , , , , , , , , , , , , , , , , , </u>		
well produces oil or liquids, re location of tanks.	Unit	-	wp. 22S	37E	Yes		<u> </u>	955		- :/	
this production is commingled with that						er:			ONC =	345	
COMPLETION DATA									Same Res'v	Diff Res'v	
	an	Oil Well	G	as Well	New Well	Workover	Deepen	I Ling Back		1	
Designate Type of Completion	n - (X)	l Barday to B	ᆜ		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u></u>		
ate Spudded	Date Comp	Date Compi. Ready to Prod.									
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
levations (Dr. RRB, R1, OR, etc.)								Depth Casing Shoe			
erforations							•	Departure.	26 O.144		
		TIDDIC (CASD	NG AND	CEMENT	NG RECO	RD				
		CING & THE	UBING SIZE		CENTER	EMENTING RECORD DEPTH SET		SACKS CEMENT			
HOLE SIZE		3114G a 101	<u> </u>								
								_			
					 						
	TOP TOP	A L L OW/A	DIE		<u> </u>						
V. TEST DATA AND REQU OIL WELL (Test must be aft.	EST FOR A	ALLUWA arai walume a	of load	oil and mus	t be equal to e	or exceed top a	llowable for th	his depth or b	e for full 24 ho	nors.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		0, 10.22		Producing I	Method (Flow,	pump, gas lift	etc.)			
Date First New Oil Rull 10 1411	Date of 1	Date of Yes							Choke Size		
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure						
						Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			11.20.			_			
					_ L				•		
GAS WELL		f Tart			Bbis. Cond	ensate/MMCF		Gravity o	f Condensate		
Actual Prod. Test - MCF/D	Length o	1 1091	٠		<u> </u>						
Testing Method (puot, back pr.)	Tubing F	ressure (Shu	1-in)		Casing Pre	ssure (Shut-in)		Choke Si	16		
resemb treation thank amount in											
VL OPERATOR CERTII	FICATE C	F COM	PLIA	NCE			NSER'	VATIO	N DIVIS	ION	
themby contify that the rules and	regulations of the	ne Oil Conse	rvation		II.	OIL OC), () _ (.,			
Division have been complied with	and that the in	formation giv	ven abo	ve	_	A	vad		JUN 1	l 9 198	
is true and complete to the best of	my knowledge	AIKI DEIIEI.			∥ Da	ite Appro	vea				
Maria X	House				_			Ø	rig. Signe	d by,	
Signature	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	$\overline{}$			By				Paul Kau Geologia		
Maria L. Perez	$\overline{}$	Ac	coun	tant	. 11				Br 00.08 yr	-	
					·	la.					
Printed Name 4-25-89	•	915-688	Title		Ti	lle	-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.