

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Walter Lynch
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AT <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Willcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) GR 3357'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OF IS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perf & Acdz</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Attempt to RIH w/ 1,875" OD Otis standing valve w/ 1.791 seals, unable to get below 4991, POH w/ SV, RIH w/ 1.906 gage ring, worked thru crossover 4991, Lower gage ring 7131', Gage ring stopped at Otis SN POH w/ gage ring.

Otis WL. RIH w/ 1.820 imp block. Tag & work thru "C" seating shoe, 7133 tag in Otis OSTSD 7139. Ran 2" otis "N" standing valve, set SV in OSTSD 7139, Kill well w/ 130 bbl 2% KCL, Rise J-Latch seal assy from RDH PKR 4982, POH & lay down 2-1/6" buttress tbg & J-Latch Sub.

NU BOP (Hydric) work 2-7/8 tbg, attempting to release 7" Otis RDH PKR @ 4982, unable to rise PKR max. pull 85,000#, left 75,000# pulled on PKR, Load 7" csg w/ 52 bbl KCL, left 1000# on csg

McCullough ran free point, 100% stuck at 4982, 100% free at 4979. McCullough chemical cut 2-7/8" tbg at 4967. POH laying down 2-7/8" tbg. RIH w/ 5-3/4" overshot. 2-7/8" grapple, w/ Mill control, cut tip guide, bump sub jars, 6-4 1/2" DC, 2-7/8" WS tag and worked over fish at 4967. Jarred on fish for 1/2 hr, jarred fish free. POH w/ 2-7/8" WS, 6-4 1/2" DC's, jarr, bumper sub, cut tip guides, 2-7/8" grapple, 5-3/8" overshot, POH to 4876'.

Finish POH, recover cut off JT 2-7/8 tbg, 7" Otis RDN PKR and 15 jts 2-3/8 NU tbg.

(cont)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Accounting Assistant II DATE Sept. 23, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR

TITLE

DATE SEP 27 1982

CONDITIONS OF APPROVAL, IF ANY:

Walter Lynch # 1
Perf & Acdz cont.

Lack 57 jts 2-3/8 tbg.

G0 WL Perf. Drinkard Zone 658 . 6705, w/ 3-1/8" Densi-Jet 12 select-fire Csg GUN
12 Gm. chg. .36 EH

RIH w/ 5" Baker RBP & FB PKR, 2-7/8 tbg, set RBP 6986, PU 6556'.

Lower PKR, Test RBP 3500# Held OK. Rise pkr, Howco spot 100 gal 15% NEFE acid. 6956-6840.
PU & set FB PKR 6729, Acidize old perfs 6840-6956 w/ 3000 gal 15% NEFE, preceded acid
w/ 3000 gal gelled 10# brine, flush w/ 2% KCL, No communication.
Swab 3½ hrs. Rec. 14B0. Rise FB PKR, Retrieve RBP 6986, Reset RBP 6754, set FB PKR 6543.

Rise & Lower FB pkr. Test RBP 6761 2000#. Held OK. Howco spot 100 gal 15% NEHCL 6705-6579
Set PKR 6484. Trap 500# CP, Acidize Drinkard perfs 6585-6705 w/ 5000 gal 15% NEFE &
3000 gal gelled 10# Brine in 2 stages. Flow 3½ hrs on ½" to 10/64" chk, Rec. 7 B0.

Flow, 1 B0, Strong continuous gas. Flow 7½ hrs. 25 B0. Kill well w/ 50 bbl 2% KCL,
Rise FB PKR 6484, remove BOP, reset

FB PKR, TS 6489, FB PKR 6481, Swab 1 hr. Rec 0 B0, Well started flowing, 24/64" Chk, Rec 1B0.

Connect well head, hot oil flow line, open well up on 14/64". Flow at rate of 930mcfd
TP 1450#.