

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OBTAIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Walter Lynch
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wellcat Drinkard, Wantz Granite Wa
11. Elevation (Show whether DF, RT, GR, etc.) GR 3357'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Add Perfs & Commingle (Order No. DHC-345)	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WO rig. Otis Wireline install standing valve in "N" profile nipple above Perma-latch pkr. Load hole w/2% KCl wtr. Install BOP.
POH w/2-1/16" & seal sub.
POH w/2-7/8" and 2-3/8" combination long string & 1" short string tbg below upper pkr. w/Otis OSTSD and Otis RDH-23 pkr.
GO perforate Drinkard 6585, 6586, 6659, 6668, 6670, 6687, 6703, and 6705 by Schlumberger CNL-FDC log dated 6-1-74, 6583, 6584, 6657, 6666, 6668, 6685, 6701, 6703, by GO GR log dated 6-13-74.
w/1 JSPF using a 3-3/8" DML Densi Jet XIV gun, 14 gram charge, Shoot at 180 deg phasing. Total holes - 8.
GIH w/2-7/8" tbg., Baker RDG pkr, and RBP (Pkr and RBP to be set in 5", 15# liner). Set RBP at 6970'. Test to 2000 psi.
Halliburton spot 100 gals. 15% NEFEHC1 from 6956-6840'.
Set pkr at 6740'+.
Halliburton acidize old perfs 6840-6956' w/3000 gals 15% NEFEHC1 plus 3000 gals gelled brine. Pump at 10 BPM. The maximum wellhead pressure expected is 5000 psi. Pump as follows:
a. 3000 gals. 10 ppg brine containing 30 gpt WG-6 and 2 gpt Lo-Surf 259.
b. 3000 gals. 15% NEFEHC1 containing 2 gpt Lo-Surf 259 and 2 gpt HAI-50.
c. Flush w/2000 gals. 2% KCl wtr.
Swab test well.

Continued on attached page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DeAnn Kemp</u>	TITLE <u>Accounting Assistant II</u>	DATE <u>6-4-82</u>
APPROVED BY <u>JERRY SUTTON</u>	TITLE <u></u>	DATE <u>JUN 10 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

Release pkr. and retrieve RBP. Reset RBP at 6770'. Test to 2000 psi.

Halliburton spot 100 gals. 15% NEFEHCl from 6705-6579'.

Set pkr. at 6485'±.

Halliburton acidize perfs 6585-6705' w/5000 gals. 15% NEFEHCl containing 2 gpt Lo-Surf 259 and 2 gpt HAI-50 plus 3000 gals gelled brine. Pump at 10 BPM. The maximum wellhead pressure expected is 5000 psi. Pump as follows:

- A. 2000 gals 15% NEFEHCl spacing 15 7/8" RCN ball sealers to attempt ballout. Surge balls off before going to Step B.
- B. 3000 gals. 10 ppg brine containing 30 gpt WG-6 and 2 gpt Lo-Surf 259.
- C. 3000 gals. 15% NEFEHCl.
- D. Flush to perfs w/2000 gals. 2% KCl wtr.

Swab test well.

POH w/RBP and pkr.

GIH w/2-3/8" tbq., tbq. anchor, and seating nipple. Set seating nipple at 7100 and tbq. anchor at about 7038'. Tbg. btm. at 7131'.

GIH w/1 1/4" pump, 193 - 3/4" X 25' rods, and 91 - 7/8" X 25' rods.

Beam well and test.