DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMUSSION	
SANTA FE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS
TRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
Sun Exploration & Produ	iction Co	· · · · · · · · · · · · · · · · · · ·	
Address			
P. O. Box 1861, Midland Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Name Change Only	
Change in Ownership	Casinghead Gas Conder	From: Sun Oil C	
If change of ownership give name and address of previous owner			······································
II. DESCRIPTION OF WELL AND LE	ASE Well No.: Pool Name, Including Fo	ormation Kind of Lease	
Walter Lynch	1 Drinkard	State, Federal o	Dr Fee Fee
	Feet From The West	e and <u>1980</u> Feet From Th	South
Line of Section] Towns	hip 22-S Range	<u> 37-Е , мири, Lea</u>	County
II. DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of CII	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·
Getty Oil Company If well produces oil or liquids, give location of tanks.	nit Sec. Twp. Age.	P. O. Box 300, Tulsa, Ol Is gas actually connected? When	
If this production is commingled with t	K 1 22-S 37-F hat from any other lease or pool,		955
V. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Fermation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR OIL WELL	able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)	
Date First New Oil Run To Tanks D	ate of Test	Producing Method (Flow, pump, gas lift,	etc.)
Longth of Tost T	ubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test O.	ll-Bbls.	Water - Bbls.	Ga s - MCF
GAS WELL		<u> </u>	
	angth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) T	ibing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION COMMISSION
I hereby certify that the rules and regu		APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed By Jerry Sexton TITLE Dist 1, Sugg.	
(Signature) Senior Accounting Assistance		well, this form must be accompani tests taken on the well in accords	ed by a tabulation of the deviation ance with RULE 111.
(Title)		able on new and recompleted well	
January 25, 1982 (Date)		well name or number, or transporter	
	ł	Sanarata Forme C-104 must 1	he filed for each cost in multiply