J. OF CO.,			
DISTRIBUTE			
SANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THANS! ON LR	GAS		
OPERATOR			

Proration Analyst

8-20-75

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMIS

SANTA F	SANTA FE REQUEST F			FOR ALLOWABLE Supersedes Old C-104 and C-1.			
FILE			AND Effective 1-1-65				
J.S.G.S.		Al	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OF	<del></del>						
TRANSP							
OPERAT	GAS						
<u> </u>	ION OFFICE						
Operator							
	011 Company						
Address	3063 W4.13	T	70701				
I '	ox 1861, Midl	_	79/01				
New Well	for filing (Check prop		man la Tanananta af	Other (Pl	ease explain)		
Recompleti	ion X	Cil	inge in Transporter of:  Dry G	~			
Change in	===		-	ensate			
	of ownership give n s of previous owne						
	-						<del>1 </del>
II. DESCRIP	TION OF WELL		ll No. Pool Name, Including F	Formation	Kind of Lease		
	r Lynch	1		ormation	State, Federa	F	Lease No.
Location	Lynon		<b>51 111.03</b>				_
Unit Let	tterK	1980 Fee	et From The West Lin	ne and 1980	Feet From T	South	
Oint Let						ne	
Line of	Section	Township	22 S Range	37 E , N	<sub>MPM</sub> , Lea		County
III DECICNA	TION OF TRANS	DODÆED OF	OTT AND MATERIAL C	• •			
Name of A	TION OF TRANS uthorized Transporter	of Oil A	or Condensate	Andress (Give addre	ess to which approv	ed copy of this form is	to he sent l
i	- New Mexico					d, Texas 79701	to be sent)
Name of Au	uthorized Transporter	of Casinghead G	Gas or Dry Gas	Address (Give addre	ess to which approx	ed copy of this form is	to be sent)
Skelly	y 011 Company	/		P. O. Box 1	14, Eunice,	New Mexico 88	231
If well prod	iuces oil or liquids,	Unit	Sec. Twp. Rge.	Is gas actually cont	nected? Whe	1055	
give location	on of tanks.	K	1 22 S 37 E	Yes	; 	1955 ECTIVE JANUAR	V ST 1099.
If this prod	uction is commingl	led with that fro	om any other lease or pool,	give commingling o	rder number: CV	ELIVE JANOIES	NY MERGE
IV. COMPLE	FION DATA		Oll Well Gas Well			O GETTY SIL R	
Design	nate Type of Com	pletion - (X)	X Gds wen	New Well Workov	er Deepen ***	X Same He	s'v. Diff. Res'v
Date Spudd	ed	Date Cor	mpl. Ready to Prod.	Total Depth		P.B.T.D.	i
4-26-			7-75	7525'		-	
Elevations	(DF, RKB, RT, GR,	etc., Name of	Producing Formation	Top Oil/Gas Pay		Tubing Depth	
RKB :	3 <b>36</b> 8' GR 335	57'	Drinkard	6286'		6804'	
Perforation	6840–6956					Depth Casing Shoe 7523	
	0040-0930					7525	
			TUBING, CASING, ANI			1	
	HOLE SIZE		3-3/8"	326 T		350	MENT
	12"		9-5/8"	2848		2500	
	8-1/4"		7 <sup>8</sup>	52421		350	
8-1/4	" & 7"	Liner	r 5"		ot. 7525'	· · · · · · · · · · · · · · · · · · ·	
	TA AND REQUE					ind must be equal to or	exceed top allow
OIL WELI				epth or be for full 24 h	ours)		
Date First	New Oil Run To Tani	ks Date of T		Producing Method (	low, pump, gas lif	i, etc.)	•
	6-7-75		7-1-75	Flowing		,	
Length of T		Tubing P		Casing Pressure		Choke Size	
Actual Proc	24 hrs.	Oil-Bble	60#	Pkr.		32/64 Gas-MCF	
Actual Floo	Dainig 1001	0 55.0	48.0	2		210	
I		L	<del>10.0</del>	<u> </u>			
GAS WEL	L						
	d. Test-MCF/D	Length o	f Test	Bbls. Condensate/M	IMCF	Gravity of Condensate	,
Testing Me	thod (pitot, back pr.)	Tubing P	ressure (Shut-in)	Casing Pressure (S	nut-in)	Choke Size	
				<b></b>			
VI. CERTIFIC	. CERTIFICATE OF COMPLIANCE		01	L CONSERVA	TION COMMISSIO	N	
					A	a W	
			s of the Oil Conservation that the information given	APPROVED	1	·	19
			my knowledge and belief.	BY	nw. N	ungan	
					Geologis	t, U	
_	$\overline{}$			TITLE			
		_		11			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Forms C-104 must be filed for each gool in multiply