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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name lter Lynch	
2. Name of Operator Sun Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		10. Field and Pool, or Wildcat WANTZ GRANITE WASH	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM		12. County Lea	
THE South LINE OF SEC. 1 TWP. 22 S RGE. 37 E NMPM			
15. Date Spudded 4-26-74	16. Date T.D. Reached 5-31-74	17. Date Compl. (Ready to Prod.) 6-13-74	18. Elevations (DF, RKB, RT, GR, etc.) RKB 3368' GR 3357' 3358'
20. Total Depth 7525'	21. Plug Back T.D. -	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools 5255-7525
24. Producing Interval(s), of this completion - Top, Bottom, Name 7442-44 Granite Wash			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR - CNL FDC, Dual Laterolog			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	40#	326'	17"
9-5/8"	36#	2848'	12"
7"	23#	5254'	8-1/2"
CEMENTING RECORD		AMOUNT PULLED	
350 sx Cl.C circ. to surf.			
2500 sx Cl.C circ. to surf.			
350 sx Cl.C Top Cmt. 3700' (estimate)			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5"	5122'	7523'	200
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	7145'	7137'	
31. Perforation Record (Interval, size and number) 7442-44 w/3-5/8" csg. gun, 4 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5070-5215		sqzd. w/200 sx Cl.C (Paddock P&A)	
7442-44		acidz. w/500 gals. 15% NHCL	
33. PRODUCTION			
Date First Production 6-13-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 7-7-74	Hours Tested 24	Choke Size 15/64	Prod'n. For Test Period 211.0
Oil - Bbl. 211.0	Gas - MCF 277	Water - Bbl. 0	Gas - Oil Ratio 1313
Flow Tubing Press. 500 psi	Casing Pressure Pkr.	Calculated 24-Hour Rate 211.0	Oil Gravity - API (Corr.) 41.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Skelly Oil Company, P. O. Box 114, Eunice, New Mexico 88231			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Charles Gray</i>		TITLE Proration DATE 7-23-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5255	6199	944	D, LM, SH				
6200	6564	364	LM, SH				
6565	6764	199	D, LM				
6765	6784	19	D, LM, SH				
6785	6791	6	LM				
6792	6881	89	D, LM				
6882	6986	104	D, LM, SH				
6987	7051	64	D, Chert, SH				
7052	7139	87	D, LM, SH, Chert				
7140	7213	73	D, SH, DOL				
7214	7269	55	D, LM				
7270	7296	28	LM, D				
7299	7327	28	LM, SD, SH				
7328	7363	35	D, LM				
7364	7429	65	LM, SH				
7430	7453	23	SD				
7454	7501	47	SH, Gr. Wash				
7502	7524	22	D, Gr. Wash				
7525			Gr. Wash				