

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☒OTHER ☐

2. Name of Operator

Sun Oil Company

3. Address of Operator

P. O. Box 1861, Midland, Texas 79701

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROMTHE **South** LINE OF SEC. **1** TWP. **22 S** RGE. **37 E** NMPM

12. County

Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

4-26-74

5-31-74

6-27-74

RKB 3368'

GR. 3357'

3358'

20. Total Depth

7525'

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

Dual

23. Intervals Drilled By

Rotary Tools

Cable Tools

5255-7525

24. Producing Interval(s), of this completion - Top, Bottom, Name

6840-6956 DRINKARD

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR - CNL FDC, Dual Laterolog

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	326'	17"	350 sx Cl. C circ. to surf.	
9-5/8"	36#	2848'	12"	2500 sx Cl. C circ. to surf.	
7"	23#	5254'	8-1/4"	350 sx. Cl. C, Top Gnt. 3700' (Estimate)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	5122'	7523'	200	-	2"	5004'	5004'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

6935-37-51-56 w/1-9/16 Scallop Jet, 4 Holes
6840-75-81-6900-6906 w/3-1/8 csg. gun, 5 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6935-56	Acidz. w/500 gals. 15% NEHCL
6840-6906	Acidz. w/2000 gals. 15% NEHCL

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod. or Shut-in)	
6-27-74		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
7-20-74	24	16/64	→	148.0	286	0	1932
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)	
250 psi	Pkr.	→	148.0	286	0	43.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Skelly Oil Company, P. O. Box 114, Eunice, New Mexico 88231

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles Gray

TITLE

Proration

DATE

7-23-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]