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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

SANTA FE		FOR ALLOWABLE Supersedes Old C-104 and		
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS	_			
OPERATOR	- '			
PRORATION OFFICE				
Operator				
Sun O11 Company				
Address	11			
P. O. Box 1861, Mic		Dila (Olas de la Para		
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:		uest test allowable	
Recompletion	OII Dry Ga		in amount of 1000 Bbls agling permit to sell	
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND Legse Name	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Walter Lynch	1 Drinkard	State, Federal		
Location	Z DIIIKAI d			
Unit Letter K	1980 Feet From The West Lin	ne and 1980 Feet From Th	ne South	
Onit Letter	Estate Transfer Estate	1 000 1 1000 1		
Line of Section 1	Township 228 Range	37E , NMPM, Le	County	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Texas-New Mexico Pir	— 	P. O. Box 1510 Midlar	• • • • • • • • • • • • • • • • • • • •	
Name of Authorized Transporter of		Address (Give address to which approve	ed copy of this form is to be sent)	
Skelly Oil Company	_	P. O. Box 114, Eunice	e. N. M. 88231	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	K 1 22S 37E	Yes	1955	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple		New well workover Deepen	Find pack Same Nes V. Diff. Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaces	24.0 00			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
1101 E 517E	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & FOBING SIZE	02.711.321	3/10/10/20/20/20	
V. TEST DATA AND REPLEST		ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii):	, 6:0:)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of lest	Tubing Pressure			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
<u> </u>				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Side-In)	Choke Size	
		011 0011557/4	TION COMMISSION	
I. CERTIFICATE OF COMPLIA	INCE		TION COMMISSION	
APPROVED		APPROVED	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Out of the state o	
		BY		
		TITLE	District Control	
	•	This form is to be filed in c		
	A	To able to a segment for ellows	the for a newly drilled or deepened	
- Trailes	ignature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Proration	Proration (Title)		All sections of this form must be filled out completely for allow-	
C A VA DEAVE	(Title)	able on new and recompleted wells.		
7-1-74		Fill out only Sections I, II, III, and VI for changes of owner,		
	4B 1	:: well some or number, or transports	thor other such change of condition.	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.