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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name <b>Sunray Oil Company</b>	1022 SEP 5 MI	Address <b>Box 128, Hobbs, New Mexico</b>
Lease <b>W. Lynch</b>	Well No. <b>1</b>	Unit <b>1</b>
	Section <b>2</b>	Township <b>22S</b>
		Range <b>37E</b>
8/6/62 to 9/4/62	Port <b>Paddock</b>	County <b>Lea</b>

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. **Hi pulling unit. Pumped 50 bbls oil into tubing. Pulled rods and pump. Pulled tubing.**
2. **Ran G-R Huston 5204' to surface. Perforated 2 holes/ft 5123-35' & 5141-56'.**
3. **Set Baker FB @ 5063'. Pressed with 20,000 gals refined oil, 26,000# sand using 200 rubber balls. Maximum pressure 5800#, minimum pressure 3500#, Avg IR 13.2 BPM. Used 396 bbls lease crude and 480 bbls refined oil.**
4. **Pulled FB pkr and 3 1/2" tubing. Washed sand 5196-5210'. Ran 2" tubing to 5192'. Ran rods and pump.**
5. **Put back on production. Recovered all lead oil. Pumped 43 BO and 6 BW in 24 hrs. 36.5° gravity. GOR 1000. Production before workover was 9 BOPD.**

EFFECTIVE 4-1-70  
SUN OIL COMPANY-NEW MEXICO  
NAME CHANGED TO  
SUN OIL COMPANY

Written by <b>Carl Nelson, Jr.</b>	Field Foreman <b>Field Foreman</b>	Company <b>Sunray Oil Company</b>
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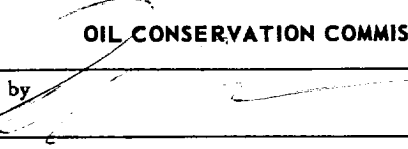
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev <b>3368</b>	T D <b>5234</b>	P B T D <b>-</b>	Production Interval <b>5185-5215</b>	Completion Date <b>8/25/62</b>
Tubing Diameter <b>2 3/8"</b>	Tubing Depth <b>5192</b>	Oil String Diameter <b>1 1/2"</b>	Oil String Depth <b>5185</b>	
Perforated Interval <b>5185-5215</b>	Open Hole Interval <b>None</b>	Producing Formation(s) <b>Paddock</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7/6/62	9	29	0	3300	
After Workover	9/4/62	43	43	6	1000	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. H. Stinson</b>		
Title <b>District Engineer</b>	Position <b>District Engineer</b>		
Date	Company <b>Sunray Oil Company</b>		