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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

MID-CONTINENT PETROLEUM CORPORATION

BOX 830, MIDLAND, TEXAS

WALTER LYNCH

ONE

Address

Well No.

in

NE/4 SW/4

of Sec.

One

T.

225

37 East

Paddock

L E A

R. 37 East, N. M. P. M. Paddock, Field, L E A County.

Well is 640 feet south of the North line and 640 feet west of the East line of NE/4 SW/4 Sec. One.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Mr. Walter Lynch, Address Midland, Texas

If Government land the permittee is, Address

The Lessee is Mid-Continent Petroleum Corporation, Address Box 830, Midland, Tx.

Drilling commenced July 7th, 1945 Drilling was completed August 25th, 1945

Name of drilling contractor McVay & Stafford, Address Tulsa Oklahoma

Elevation above sea level at top of casing 3348 DF feet.

The information given is to be kept confidential until No 19

OIL SANDS OR ZONES

No. 1, from 3090 to 5222 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 85' to 110' feet. Drilled with rotary, no test.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	40 1/2	9	Welded	Armo	226'	None	0	0	
9 5/8	26 1/2	8	H-40	2848	Baker Float		0	0	
7"	22 1/2	8	J-55	5254	" "				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	226	250	Pump & plug	31	Rotary Hole
12"	9 5/8	2848	2500	"	34	" "
8 7/4	7"	5254	250	"	41	" "

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material H O N E Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		8000 gal. 20% acid	8000	8-25-45	5185-5215	5255

Results of chemical treatment 25 bbls per hour after 8000 gallons of acid.

RECORD OF DRILL-STEM AND SPECIAL TESTS

NO D.S.T.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to 5255 TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 25, 1945

The production of the first 24 hours was 600 barrels of fluid of which 100 % was oil; %

emulsion; % water; and 6/10 % sediment. Gravity, Be 26°

If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. —

EMPLOYEES

Leo D. Stevenson

Driller

Paul Klingman

Driller

D. F. Garrett

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th

day of August, 1945 19

Notary Public

My Commission expires June 1st, 1947

Midland, Texas

8-27-45

Name Harold Smith

Position District Superintendent.

Representing MID-CONTINENT PETR. CORP.

Company or Operator

Address Box 830, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	Surface Sand & Red Bed
100	350	250	Red Bed
350	480	130	Red Rock
480	555	75	Red Rock & Anhydrite
555	732	177	Red Bed & Shells
732	814	82	Red Bed
814	925	111	Red Bed-Shells
925	1040	115	Red Bed
1040	1090	50	Red Bed & Anhydrite
1090	1190	100	Red Bed-Shells
1190	1275	85	Anhydrite
1275	1360	85	Anhydrite-Salt
1360	1520	160	Salt-Shells
1520	1825	305	Anhydrite & Salt
1825	1975	150	Salt
1975	2359	384	Salt-Anhydrite
2359	2590	231	Anhydrite
2590	3757	1167	Anhydrite & Lime
3757	5255	1498	Lime (T.D. 5255)