

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-09943

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Walter Lynch

8. Well No.

2

9. Pool name or Wildcat

Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 1 Township 22S Range 37E NMPM Lea County

10. Date Spudded -- 11. Date T.D. Reached -- 12. Date Compl. (Ready to Prod.) 8/23/93 13. Elevations (DF & RKB, RT, GR, etc.) 3354' Gr. 14. Elev. Casinghead --

15. Total Depth 7150' 16. Plug Back T.D. 6462' 17. If Multiple Compl. How Many Zones? -- 18. Intervals Drilled By -- Rotary Tools -- Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name (5423 - 5547') Blinebry 20. Was Directional Survey Made --

21. Type Electric and Other Logs Run 22. Was Well Cored --

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NA			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NA			2-3/8"	5350	5350

26. Perforation record (interval, size, and number)
5423, 44, 55, 69, 5503, 12, 20, 25, 37, 47' - 2-3/8" shot per interval

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5423-5547 2600 gals. acid

28. PRODUCTION

Date First Production 9/1/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 9/3/93 Hours Tested 24 Choke Size 34/64" Prod'n For Test Period 16 Oil - Bbl. 240 Gas - MCF 3 Water - Bbl. 14200 Gas - Oil Ratio 37.6
Flow Tubing Press. 40# Casing Pressure Pkr. Calculated 24-Hour Rate 16 Oil - Bbl. 240 Gas - MCF 3 Water - Bbl. 37.6 Oil Gravity - API - (Corr.) 37.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By M. Burrows

30. List Attachments
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Ronnie H. Westbrook Vice-President Date 9/7/93

RECEIVED

SEP 09 1993

U.S. HOUSE
OFFICE