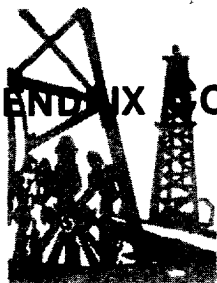


# JOHN H. HENDRIX CORPORATION



(915) 684-6631  
223 WEST WALL, SUITE 525  
MIDLAND, TEXAS 79701

January 19, 1990

OK - J8  
1-23-90

New Mexico Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240

RE: Walter Lynch No. 2-L,  
Section 1, T22S - R37E  
Downhole Commingle: Paddock,  
Drinkard/Abo & Granite Wash  
DHC-272 Amended 6/7/89

Gentlemen:

Oryx Energy Company received permission June 7, 1989 to downhole commingle Paddock, South Brunson Drinkard Abo, Wantz Granite Wash and South Eunice San Andres Pools. The San Andres Zone was tested and squeezed by Oryx September 1, 1989. The other three subject zones were commingled downhole in September, 1989 by Oryx.

John H. Hendrix Corporation acquired this lease December 1, 1989. Although Oryx had downhole commingled this well, they had not recommended an allocation formula for all zones. The purpose of this letter is to recommend an allocation formula.

John H. Hendrix Corporation respectfully requests approval of the following new allocation formula for all downhole commingled zones.

	<u>Oil</u>	<u>Water</u>	<u>Gas</u>
Paddock	82%	82%	82%
Brunson Drinkard Abo, S.	9%	9%	9%
Wantz Granite Wash	9%	9%	9%

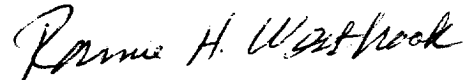
N.M.O.C.D.

-2-

January 19, 1990

A special C-116 test is attached. Thank you for your consideration of this matter. Please call if you have any questions.

Yours very truly,

A handwritten signature in cursive script that reads "Ronnie H. Westbrook".

Ronnie H. Westbrook

RHW/ah

Attachment

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

GAS - OIL RATIO TEST

Operator <b>John H. Hendrix Corporation</b>		Pool <b>Brunson Drinkard Abo, South/Wantz</b>		County <b>Lea</b>													
Address <b>333 W. Wall, Suite 525 Midland, Texas 79701</b>		Granite <del>Washo</del> Paddock		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>													
LEASE NAME		WELL NO.	LOCATION U S T R		DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER GRAV. OIL OIL BLS. GAS M.C.F.		GAS - OIL RATIO CU.FT/BLS.					
Lynch, Walter		2	L	1	22	37	1-16-90	P	--	25	--	24	6	39.2	6	75	12500
DOWN HOLE COMMINGLED DHC #272																	
ALLOCATION FACTOR FOR:																	
Paddock 82%																	
Brunson Drinkard Abo, South 9%																	
Wantz Granite Wash 9%																	
OIL																	
GAS																	
WATER																	
5BLS																	
6.5MCP																	
6.5BLS																	
6.5BLS																	
75MCP																	
6BLS																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Rhonda Hunter

Printed name and title Rhonda Hunter Prod. Asst.

Date 1-18-90 915-684-6631  
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

RECEIVED

JAN 22 1990

CCC  
HO883