

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09943
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Walter Lynch
8. Well No.	2
9. Pool name or Wildcat	Wantz Granite Wash
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Oryx Energy Company
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	4. Well Location Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South Line Section 1 Township 22-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Add perms & Downhole Commingle <input checked="" type="checkbox"/> <i>Paddeck, Drunk/Risk/also + Granite Wash</i>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/23/89 Killed well w/2% KCL wtr, POH w/rods & Pump
8/24/89 Jar to release 2 3/8" Perma-latch pkr.
8/26/89 Test csg & RBP to 2000#, ran GR/CBL
8/29/89 Spot 7 bbls 15% NEFEHCL acid from 4320'-4142', perf S.A. Set I 4155, 4164', 4166', 4178-88, 4225-45, 4286-4318' 1 JSP2F 37 holes. TIH w/7" PFT on 2 7/8" WS to 4150' displace 10 bbls 2% NEKCL wtr down annulus, round trip tool thru perms in circ mode pumping 2% KCL wtr, BJ-Titan spot 4000 gals 15% NEFEHCL acid to PFT, close annulus and round trip tool thru perms in inj. mode, displace acid to perms w/2% KCL wtr.
8/30/89 Swab, rec 0 BO
8/31/89 Swab, rec 0 BO
9/01/89 Press annulus to 1000#, EIR into SA perms 4155'-4318' 300# @ 4 BPM, TIH w/7" Watson cmt retainer on 2 7/8" tbg to 4114', set retainer, press annulus to 1000#, cmt W/500 gals Flocheck 21, cmt w/100 sks Class C + .3% Halad 9 followed by 125 sxs Class C neat.) (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *DeAnn Kemp* TITLE Accountant DATE 10/ 02/89

TYPE OR PRINT NAME DeAnn Kemp TELEPHONE NO. 915-688-0375

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 04 1990

9/01/89 WOC
9/02/89 Tbg, tag & drill hard cmt
9/06/89 Tag & Cont. drlg cmt retainer at 4116', drlg hard cmt from 4117' to 4320',
fell free, lwr to 4400', circ clean, test S.A. perfs to 1000# w/no bleed off
in 30 min.
9/08/89 Press annulus to 800#, BJ acidize Paddock, Drinkard & Granite Wash perfs from
5018'-7102' w/5000 gals 15% NEFEHCL. Swab Tr oil
9/09/89 TIH w/2 3/8" tbg & pumping setup.
9/10/89 Tag & Clean out from 6910' to 6939', field files indicate Otis perma latch pkr
and N nipple at this depth, that was damaged and not recovered.
9/11/89 TIH W/2 3/8" prod tbg and pumping setup, TS 6914' RIH w/2" x 1 1/4" x 12' pump
on 76 rod string
9/13/89 Start well pumping
9/23/89 24P 38BO 28BW 35MCF 8 x 54" x 1 1/4" NFL. Final Report.